

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

MAR 19 2009

Form C-105

Revised March 25, 1999

WELL API NO.

30-015-36803

5. Indicate Type of Lease

STATE ☐ FEE ☒

State Oil & Gas Lease No

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. OTHER						7. Lease Name or Unit Agreement Name Long Draw 10 K							
2. Name of Operator Mewbourne Oil Company 14744						8. Well No. #1							
3. Address of Operator PO Box 5270 Hobbs, NM 88241						9. Pool name or Wildcat Cemetery Yes N. Seven Rivers; Gloria Yes 97565							
4. Well Location Unit Letter K; 1650 Feet From The South Line and 2310 Feet From The West Line Section 10 Township 20S Range 25E NMPM Eddy County													
10. Date Spud 02/17/09		Date T.D Reached 02/22/09		12. Date Compl. (Ready to Prod.) 03/06/09		13. Elevations (DF& RKB, RT, GR, etc.) 3428' GL		14. Elev. Casinghead 3428' GL					
15. Total Depth 3250'		16. Plug Back T.D. 3221		17. If Multiple Compl. How Many Zones?		18. Intervals Drilled By Rotary Tools X Cable Tools		19. Producing Interval(s), of this completion - Top, Bottom, Name 2538' - 2906' Yeso					
21. Type Electric and Other Logs Run CCL / GR / CNL ☒						20. Was Directional Survey Made No ☒		21. Was Well Cored No					
23. CASING RECORD (Report all strings set in well)													
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD					
8 5/8"		32#		810		11"		350					
4 1/2"		11.6#		3250'		7 7/8"		650					
24. LINER RECORD						25. TUBING RECORD							
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN					
26. Perforation record (interval, size, and number) 2735' - 2906' (30', 54 holes, 2 SPF, 0.31" EHD and 120° Phasing) 2538' - 2628' (25', 55 holes, 2 SPF, 0.31" EHD and 120° Phasing)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="text-align: left;">DEPTH INTERVAL</th> <th style="text-align: left;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>2735' - 2906'</td> <td>Frac w/1500 gals 10% HCl & 210000 gals 20# slickwater carrying 100000# 20/40 Brown Sand.</td> </tr> <tr> <td>2538' - 2628'</td> <td>Frac w/1500 gals 10% HCl & 152000 gals 20# slickwater carrying 75000# 20/40 Brown Sand</td> </tr> </table>		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	2735' - 2906'	Frac w/1500 gals 10% HCl & 210000 gals 20# slickwater carrying 100000# 20/40 Brown Sand.	2538' - 2628'	Frac w/1500 gals 10% HCl & 152000 gals 20# slickwater carrying 75000# 20/40 Brown Sand
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28. PRODUCTION													
Date First Production 03/06/09		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Pumping 2' x 1 1/4" x 30' RHBC				Well Status (Prod. or Shut-in) Producing							
Date of Test 03/14/09		Hours Tested 24		Choke Size NA		Prod'n For Test Period 24		Oil - Bbl 104					
Flow TP 50		Casing Pressure 50		Calculated 24-Hour Rate 104		Gas - MCF 147		Water - Bbl. 380					
Gas - Oil Ratio 1413		Oil Gravity - API - (Corr.) 39		29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		Test Witnessed By Levi Jackson							
30. List Attachments E-Logs & Dev survey & C104 & completion sundry													
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief													
Printed Name: Jackie Lathan													
Signature <i>Jackie Lathan</i>		Title Hobbs Regulatory				Date 03/18/09							

ENTERED
hbdm
3.23.09

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

C. Reef	T. Canyon
T. Salt	T. Strawn
B. Salt	T. Atoka
Delaware	T. Miss
San Andres 838'	T. Devonian
T. Queen 200'	T. Silurian
T. Glorietta 2320'	T. Montoya
T. Grayburg 540'	T. Simpson
T. Yeso 2436'	T. McKee
T. Paddock	T. Ellenburger
T. Blinbry	T. Gr. Wash
T. Tubb	T. Chester
T. Drinkard	T. Bone Springs
T. Abo	T. Morrow
T. Wolfcamp	T. Barnett
T. Penn	T. TD 3250'
T. Cisco (Bough C)	T. LTD 3221'

Northwestern New Mexico

T. Ojo Alamo	T. Penn. "B"
T. Kirtland-Fruitland	T. Penn. "C"
T. Pictured Cliffs	T. Penn. "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....	feet.....
No. 2, from.....to.....	feet.....
No. 3, from.....to.....	feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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