

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

MAR 03 2009

Form C-103
June 19, 2008

RM

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-005-64037
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Krakatoa BMK State
8. Well Number 1
9. OGRID Number 025575
10. Pool name or Wildcat Wildcat; Devonian

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other P&A

2. Name of Operator
Yates Petroleum Corporation

3. Address of Operator
105 South Fourth Street, Artesia, NM 88210

4. Well Location
Unit Letter M : 810 feet from the South line and 810 feet from the West line
Section 36 Township 12S Range 27E NMPM Chaves County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3706'GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/10/09 - Running DST #1 7465'-7505' (40") 1/8" choke. Initial flow - opened tool with weak blow (1" in bucket increased to 1-1/2" in bucket at end of flow (IFP 15 min.). Shut in 60 min. Opened tool with very weak blow. Increased to 1/2" in bucket in 5 min., increase to 2-1/2" in bucket at end of flow (2nd flow - 120 min.). Shut in 240 min. NOTE: No water cushion was run, recovery was not reversed out. Test was mechanically successful.
2/12/09 - Reached TD 7-7/8" to 7600'.
2/13/09 - Received orders to P&A from Sherry Bonham with NMOCD-Artesia. Set 1st cement plug from 7412'-7512' with 54 sx Class "C" cement. WOC.
2/14/09 - Tagged cement at 7406'. Set 2nd cement plug from 5618'-5718' with 61 sx Class "H" cement + D13. Set 3rd cement plug from 4950'-5050' with 81 sx Class "H" + D13. Set 4th cement plug from 2950'-3050' with 60 sx Class "C" Neat. Set 5th cement plug from 2636'-2736' with 48 sx Class "C" Neat. Set 6th cement plug from 1428'-1528' with 60 sx Class "C" Neat. WOC. Tagged cement at 1385'. Set 7th cement plug from 60' to surface with 16 sx Class "C" Neat. Circulated cement to surface. Nipped down BOP. **WELL IS PLUGGED AND ABANDONED.**

Spud Date:

1/20/09

Rig Release Date:

2/15/09



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tina Huerta TITLE Regulatory Compliance Supervisor DATE March 2, 2009

Type or print name Tina Huerta E-mail address: tinah@yatespetroleum.com PHONE: 575-748-4168

For State Use Only

APPROVED BY: [Signature] TITLE:
Conditions of Approval (if any):

Approved for plugging of well bore only.
Liability under bond is retained pending receipt
of C-103 (Subsequent Report of Well Plugging)
which may be found at OCD Web Page under
Forms. www.emnrd.state.nm.us/oed.

DATE 3/13/09