

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>			<b>MAR 18 2009</b> <b>Form C-105</b> July 17, 2008					
		1. WELL API NO.			30-015-22452					
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No.								
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>										
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)					5. Lease Name or Unit Agreement Name <b>Pardue Farms Gas Com.</b>					
					6. Well Number:  1					
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input checked="" type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator <b>Chesapeake Operating, Inc.</b>					9. OGRID <b>147179</b>					
10. Address of Operator <b>P.O. Box 18496 Oklahoma City, OK 73154-0496</b>					11. Pool name or Wildcat <b>Loving; Brushy Canyon, East Oil</b> ✓					
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	G	26	23S	28E		1980'	N	1980'	E	Eddy
BH:										
13. Date Spudded <b>03/14/1978</b>	14. Date T.D. Reached <b>06/09/1978</b>	15. Date Rig Released <b>03/13/2009</b>			16. Date Completed (Ready to Produce) <b>03/13/2009</b>			17. Elevations (DF and RKB, RT, GR, etc.) <b>3012' GR</b>		
18. Total Measured Depth of Well <b>13,255'</b>			19. Plug Back Measured Depth <b>8475'</b>			20. Was Directional Survey Made? <b>No</b>		21. Type Electric and Other Logs Run <b>None</b>		
22. Producing Interval(s), of this completion - Top, Bottom, Name <b>6170'-6252' Brushy Canyon</b>										
<b>CASING RECORD (Report all strings set in well)</b>										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
16"		65#		408'		20"		500 sxs.		Surface
10 3/4"		45.5#, 40.5#		3025'		14 3/4"		1930 sxs.		Surface
7 5/8"		33.7#, 39#		11,385'		9 1/2"		1925 sxs.		4340'
5"		18#		11,066'-13,255'		6 1/2"		200 sxs.		11,066'
<b>LINER RECORD</b>						<b>TUBING RECORD</b>				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET			
					2 7/8"	7,662'	6013'			
26. Perforation record (interval, size, and number) <b>6170'-6252' AO. 2 jsfp.</b>					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
					DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
					6170'-6252' AO		3000 gals 15% NeFe, 828# x-link			
							80K Brady Sd., 266 bbs linear			
							gel.			
<b>PRODUCTION</b>										
Date First Production <b>03/13/2009</b>		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>Pumping</b>				Well Status (Prod. or Shut-in) <b>Prod.</b>				
Date of Test <b>03/16/2009</b>	Hours Tested <b>24 hours</b>	Choke Size	Prod'n For Test Period	Oil - Bbl <b>102 BOPD</b>	Gas - MCF <b>0 MCFGPD</b>	Water - Bbl. <b>306 BWPD</b>	Gas - Oil Ratio			
Flow Tubing Press. <b>300</b>	Casing Pressure <b>1480</b>	Calculated 24-Hour Rate	Oil - Bbl. <b>102 BOPD</b>	Gas - MCF <b>0 MCFGPD</b>	Water - Bbl. <b>306 BWPD</b>	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>Waiting on pipeline hook-up</b>							30. Test Witnessed By			
31. List Attachments <b>NMOCD's C-103 &amp; C-104</b>										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude _____ Longitude _____ NAD 1927 1983 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <i>Bryan Arrant</i>			Printed Name <b>Bryan Arrant</b>		Title <b>Senior Regulatory Compl. Spec.</b>		Date <b>03/17/2009</b>			
E-mail Address <b>bryan.arrant@chk.com</b>										



*Handwritten signature/initials*

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

PLEASE REFER TO ORIGINAL PLAT

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology