District I 1625 N French Dr., Hobbs, NM 88240

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised Feb. 26, 2007

District II
1301 W Grand Avenue Artesia, NM 88210
District III

Submit to Appropriate District Office

1000 Rio Brazos District IV 1220 S St France	cis Dr , Sa	nta Fe, NM 8	7505	12	20 South St Santa Fe, N		ODIZA		TO T	_	5 Copies AMENDED REPORT
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Tandem Energy Corporation P.O. Box 1559				JUN 0 9 2008			236183 3 Reason for Filing Code/ Effective Date				
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