RM

MAR 2 0 2009

State of New Mexico	1 0111 0 103
Energy, Minerals and Natural R	Resources October 25, 2007
1625 K. French Dr., Hobbs, NM 88240 District II	WELL API NO. 30-015-23751
1301 W Grand Ave., Artesia. NM 88210 OIL CONSERVATION DIV	VISION 5 Indicate True of Least
District III 1000 Rio Brazos Rd., Aziec, NM 87410	Dr. STATE X FEE
District IV Santa Fe, NM 87505	o. State on & das Lease No
1220 S St. Francis Dr., Santa Fe, NM 87505	L-4682
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BADIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SU	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well X Other PA	8. Well Number #1
Name of Operator Yates Petroleum Corporation	9. OGRID Number
3. Address of Operator	025575 10. Pool name or Wildcat
105 S. 4 th Street, Artesia, NM 88210	SWD Delaware
4. Well Location	
Unit Letter E_: 2005_feet-from the North_line and 660_feet from the West_line	
Section 25 Township 24S Range 27E NMPM Eddy County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
	MEDIAL WORK ALTERING CASING
	MMENCE DRILLING OPNS.☐ P AND A ☐ SING/CEMENT JOB ☐
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB	
	Location is ready for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.	
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash. flow lines and	
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in sompliance with	
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been continued.	
from lease and well location.	
All metal bolts and other materials have been removed. Portable bases have been removed. Poured onsite concrete bases do not have to be removed.)	
All other environmental concerns have been addressed as per OCD rules.	
Pipelines and flow lines have been abandoned in accordance with 19.15.9.714.B(4)(b) NMAC. All fluids have been removed from	
non-retrieved flow lines and pipelines.	
When all work has been completed, return this form to the appropriate Distri	ot office to schedule an inspection. If more than one
inspection has to be made to a P&A location because it does not meet the criteria above, a penalty may be assessed.	
SIGNATURE Salkar TITLE FO	DATE 3-19-09
THE OR PRINTING	
TYPE OR PRINT NAME For State Use Only PHONE: 777	
101 State Osc OIII) 7 /W/V/W/W/W/W/W/W/W/W/W/W/W/W/W/W/W/W/W/	
ADDROVED DV.	Volen month
	reinge