

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: November 30, 2000

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NMNM0557370	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		6. If Indian, Allottee or Tribe Name	
2. Name of Operator DEVON ENERGY PRODUCTION CO L P		7. Unit or CA Agreement Name and No.	
Contact: KAREN COTTOM E-Mail: karen.cottom@dvn.com		8. Lease Name and Well No. EAGLE 35E FEDERAL 10	
3. Address 20 NORTH BROADWAY SUITE 1500 OKLAHOMA CITY, OK 73102		9. API Well No. 30-015-33035-00-X1	
3a. Phone No. (include area code) Ph: 405.228.7512		10. Field and Pool, or Exploratory RED LAKE; GLORIETA-YESO	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SWNW 2310FNL 215FWL At top prod interval reported below SWNW 2310FNL 215FWL At total depth SWNW 2310FNL 215FWL		11. Sec., T., R., M., or Block and Survey or Area Sec 35 T17S R27E Mer NMP	
14. Date Spudded 09/11/2003		15. Date T.D. Reached 09/19/2003	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 10/08/2003		17. Elevations (DF, KB, RT, GL)* 3573 GL	
18. Total Depth: MD 3500 TVD		19. Plug Back T.D.: MD 3488 TVD	
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) PEXHLRANGTFMICB	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)			

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	8.625 J55	24.0	0	326		330		0	
7.875	5.500 J55	16.0	0	3488		750		60	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	3281							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) YESO	2949	3286	2949 TO 3286		40	PRODUCING
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
2949 TO 3286	ACIDIZED W/2500 GAL 15% NEFE; FRAC'D W/107,000 GAL FW AQ FRAC & 20,500# 16/30 & 87,250# 20/40

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/08/2003	10/25/2003	24	→	88.0	151.0	662.0	40.6		ELECTRIC PUMPING UNIT
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. 30.0	24 Hr. Rate →	Oil BBL 88	Gas MCF 151	Water BBL 662	Gas:Oil Ratio 1716	Well Status NOV 21 2003 POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						ES BABYAK PETROLEUM ENGINEER
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #25366 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
GLORIETA YESO	2952 3014	3014 3500		GRAYBURG SAN ANDRES GLORIETA YESO	1260 1572 2952 3014

## 32. Additional remarks (include plugging procedure):

10/2/03 - Perf 2949' - 3286' 1 spf set pkr @ 2890' total holes 40  
 10/4/03 - Acidized Yeso w/2500 gal 15% NeFe  
 10/5/03 - Frac'd w/22,000 gal Fresh water & 85,000 gal Aqua Frac 1000, 20,500# 16/30 & 87,250# 20/40 sd.  
 10/8/03 - RIH Rods & pump, Hung well on production

## 33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7. Other:     |                       |

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #25366 Verified by the BLM Well Information System.  
 For DEVON ENERGY PRODUCTION CO. LP, sent to the Carlsbad

Name (please print) KAREN COTTOMTitle ENGINEERING TECHNICIANSignature (Electronic Submission)Date 11/20/2003

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\*

WELL NAME AND NUMBER Eagel 35 Federal No. 10  
LOCATION 2310' FNL & 215' FWL, Section 37, T17S, R27E, Eddy County NM  
OPERATOR Devon Energy Production Co.  
DRILLING CONTRACTOR United Drilling, Inc.

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and had conducted deviation tests and obtained the following results:

<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>
<u>3/4° 114'</u>	<u>1/2° 3500'</u>	<u>                    </u>
<u>3/4° 330'</u>	<u>                    </u>	<u>                    </u>
<u>1/4° 775'</u>	<u>                    </u>	<u>                    </u>
<u>1/2° 1245'</u>	<u>                    </u>	<u>                    </u>
<u>3/4° 1715'</u>	<u>                    </u>	<u>                    </u>
<u>3/4° 2185'</u>	<u>                    </u>	<u>                    </u>
<u>3/4° 2623'</u>	<u>                    </u>	<u>                    </u>
<u>3/4° 3094'</u>	<u>                    </u>	<u>                    </u>

RECEIVED

NOV 24 2003

OCD-ARTESIA

Drilling Contractor United Drilling, Inc.

By: Angel Salazar

Title: Vice President

Subscribed and sworn to before me this 24<sup>th</sup> day of September,  
2023.

Kenna Tanborsky  
Notary Public

My Commission Expires: 09-25-03

Chaves NM  
County State