Submit 3 Copies To Appropriate District State of New Mexico Form C-103 Office Revised March 25, 1999 Energy, Minerals and Natural Resources District 1 WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 30-**015-33097** District II OIL CONSERVATION DIVISION 811 South First, Artesia, NM 88210 5. Indicate Type of Lease District III 2040 South Pacheco STATE **FEE** П 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV State Oil & Gas Lease No. 2040 South Pacheco, Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name: (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH STATE 20 "B" PROPOSALS.) 1. Type of Well: RECEIVED Oil Well Gas Well Other 8. Well No. 2. Name of Operator DEC - 1 2003 Clayton Williams Energy, Inc. Address of Operator 9. Pool name or Wildcat OCD-ARTESIA Six Desta Drive, Suite 3000, Midland, Texas 79705 EMPIRE, EAST (YESO) 96610 Well Location Unit Letter H: 1650 feet from the NORTH line and 480 feet from the EAST line **NMPM** Section Township 17S Range 29E **EDDY** County 20 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3607! 11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON ALTERING CASING REMEDIAL WORK **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT X **PULL OR ALTER CASING MULTIPLE** CASING TEST AND COMPLETION **CEMENT JOB** OTHER: OTHER: 12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. 11/19-24/03 DRILL 7 7/8" HOLE TO 4312'. RAN CLOSED HOLE NUETRON LOG F/TD TO SURFACE. 11/24-25/03 RAN 101 JNTS 17# J-55 LTC CSG, SET @ 4312'. DV TOOL SET @ 2600'. CMT 1ST STAGE W/420 SX PP50:50 POZ, MIXED @ 14.2 PPG. DROP BOMB, OPEN DV TOOL AND CIRCULATE ON 1ST STAGE. 2ND STAGE CMT W/400 SX HL PP MIXED @ 12.4 PPG, YLD 2.11, TAIL WITH 130 SX PP MIXED @ 14.8 PPG, DID NOT CIRC. 11/24/03 DRILLING RIG RELEASED @ 1300 HRS, 11/24/03. WELL WAITING ON COMPLETION. I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE TITLE DRILLING TECHNICIAN DATE 11/25/03 Telephone No. 432/688-3440 Type or print name TERRY CARTER (This space for State use) APPPROVED BY FOR RECORDS ON ITLE Conditions of approval, if any: