

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N French Dr., Hobbs, NM 88240  
District II  
1301 W Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
May 27, 2004

MAR 20 2009

LM

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-03542
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator BEACH EXPLORATION, INC.		6. State Oil & Gas Lease No.
3. Address of Operator 800 NORTH MARIENFELD, SUITE 200, MIDLAND, TX 79701		7. Lease Name or Unit Agreement Name EASTLAND QUEEN UNIT
4. Well Location Unit Letter <u>H</u> ; <u>2,310</u> feet from the <u>NORTH</u> line and <u>330</u> feet from the <u>EAST</u> line Section <u>1</u> Township <u>19S</u> Range <u>29E</u> NMPM <u>EDDY</u> County		8. Well Number <u>11</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 1903
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		10. Pool name or Wildcat TURKEY TRACK; 7RVS-QU-GB-SA
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: **CONVERT TO INJECTION** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Work Completed - EQU #11

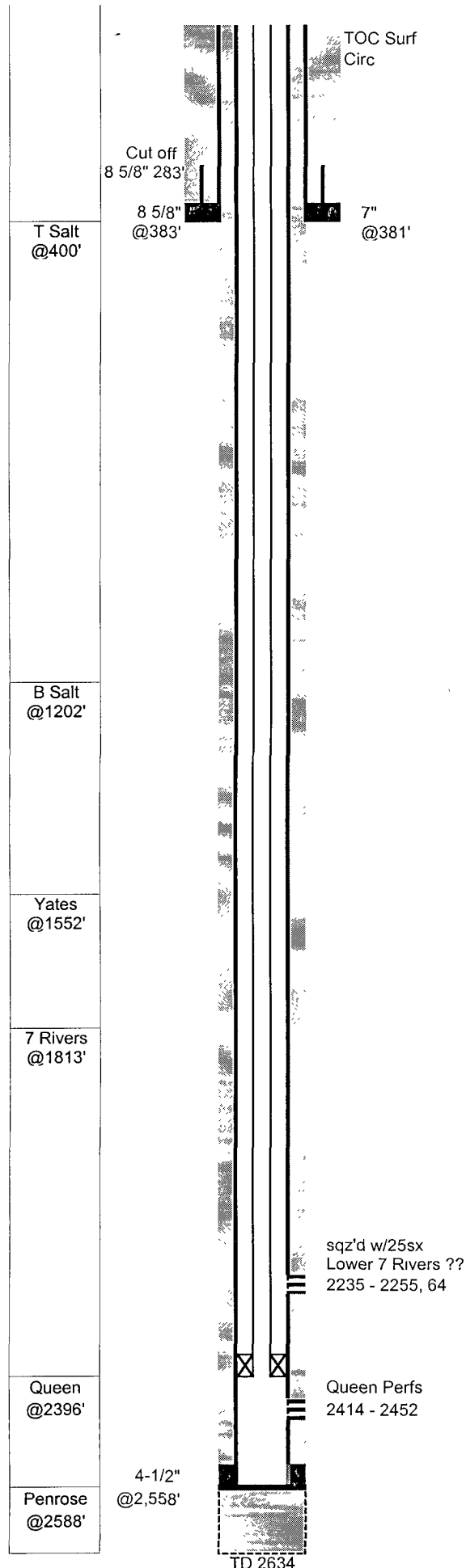
09/05/08 Pulled and laid down rods, pump and 2 3/8" tbg. Ran 3 7/8" bit & scraper to 2456'. Set 4 1/2" CIBP on WL at 2364'.  
Dump bailed 11' of cmt on top. Pressure tested CIBP to 1200 psi. Spotted 25sx Class C cmt at 2277'.  
Had to shear pkr to get out of cmt. Could not perform hesitation sqz. Left cmt across 7 Rvrs perfs (2235'-2264')  
09/09/08 Drld sqz cmt w/3 7/8" bit from 1940' to 2040'  
09/10/08 Drld sqz cmt from 2040' to 2275'. Pressure tested sqz to 535 psi Drld CIBP at 2364' and pushed it to 2518'.  
Laid down work string SI well.  
09/18/08 Took 2 3/8" tbg into CLS (Odessa) to be lined w/fiberglass.  
11/13/08 Ran 4 1/2" PC AD-1 Tension pkr, PC SN, and 75 jts of Glassbore tbg. Pkr at 2375'. Queen perfs (2414'-2452')  
Flushed backside w/25 bbl pkr fluid, set pkr, loaded backside w/pkr fluid and pressure tested to 500 psi

02/27/09 MIT witnessed by Richard Inge. Well passed. Copy of the Chart attached.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Jack M. Rose TITLE Engineer DATE March 12, 2009  
Type or print name Jack M. Rose E-mail address: bmartin@beachexp.com Telephone No. (432) 683-6226  
For State Use Only

APPROVED BY: RICHARD INGE TITLE COMPLIANCE OFFICER DATE 3/24/09  
Conditions of Approval (if any):



## EQU #11 (P.J. State A #22)

**GL:** 3,417 **Status:** Active injector  
**KB:** 3,418 **Perfs:** Queen 2414 - 2452  
**TD:** 2,634  
**PBD:** 2,518 2,498 **API:** 30-015-03542  
**Fr. Wtr:** **Legal:** 2,310 from N  
330 from E **NM Lse:** B-7717  
**Section:** 1-H **Field:** Turkey Track (Sr-Qn-Gb-Sa)  
**Township:** 19S **Logs:** cased hole CNL  
**Range:** 29E  
**County:** Eddy **Archeological:**

Casing	Wt	Type	Set	Cmt	Hole	TOC	Method
8-5/8"	24.00	J55	383	50	12-1/4"	283	csg pulled
7"	20.00		381	120	10&7-7/8	Surf	70' RM 9 yds
4-1/2"	10.50	J55	2,558	490	6-1/4"	Surf	Circ cmt

- 12-Nov-62 Spud well  
**Ray Smith - Leonard State B #1**  
TD'd 2634' dry
- 17-Dec-62 D&A - 25sx plug 2560-2634, 25sx plug 1138-1200, 25sx plug 338-400  
pulled top 283' of 8-5/8" csg and marker installed
- Re-enter D&A hole
- 12-Oct-00 **Eastland - P.J. State A #22**  
Drld cmt 379' -391' and ran 7" csg, Drld w/6-1/4" bit cmt to 485', at 500' blew  
fluid OOH. Bridge at 415'.
- 7-Feb-01 TIH tag bridge at 417'. Drld cmt 1250-1320 and again blew fluid OOH. Bridge  
at 1198'. Drld cmt 2379-2410 CO to TD of 2560' and ran 4-1/2" csg
- 2-Mar-01
- 6-Mar-01 **Queen Completion**  
TIH tag TD at 2494 should have been at 2528  
Perf 2414-20,28-32,44-52 2 SPF 42 holes  
acidized w/1500 gal 15% HCL, Avg 3.3bpm 1700psi, ISIP 1150 15min 930  
IP: Pumping 1 BO 26 BW 5MCF
- 21-Mar-01 **Lwr 7 Rivers ?? Completion**  
CIBP at 2389' w/35' cmt  
Perf 2235-55,64 2 SPF 44 holes  
acidized w/1000 gal 15% HCL  
frac w/18.7Mgal gel wtr, 9.9M# 16/30, screened out Avg 21bpm 2672psi  
SO 3500psi 15min 1328psi, Tag sand at 2275, circ sand out to 2348'
- 23-May-01 acidize Queen perf w/500 gal 15% HCL Avg 0.5bpm 1500psi, no oil or gas
- 29-Oct-01 **Reopen Queen Perfs and frac**  
Drld out CIBP at 2389 and circ hole clean to 2498'  
frac Penrose perfs 2414-52 down tbq w/23.2Mgal x-linked gel, 44.4M# 16/30  
Avg 18bpm, CO sand to 2482' and put on pump
- Convert to Queen Injector**
- 5-Sep-08 Pulled rods, pump and tbq. Ran bit & scraper to 2456'. Set CIBP at 2364'  
sqz'd 7 Rvrs perfs 2235 - 2264 w/25sx
- 10-Sep-08 Drld sqz cmt and tst'd to 535psi. Drld CIBP at 2364' and pushed to 2518'.
- 13-Nov-08 Ran injection tbq and packer, loaded backside w/pkr fluid and set pkr
- 27-Feb-09 Conducted MIT - passed

### TUBING STRING 11/13/08

# OF JTS	DESCRIPTION	LENGTH	FROM	TO
	Distance from KB to top of pipe	1.00	0.00	1.00
75	2-3/8 J-55 4.7# Glassbore Tbg	2369.73	1.00	2370.73
1	2-3/8 X 1-25/32 PC SN	1.10	2370.73	2371.83
1	4 1/2" PC AD-1 tension packer	3.00	2371.83	2374.83

