

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

MAR 20 2009

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-22957
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name EASTLAND QUEEN UNIT
8. Well Number 29
9. OGRID Number 1903
10. Pool name or Wildcat TURKEY TRACK; 7RVRS-QU-GB-SA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
BEACH EXPLORATION, INC.

3. Address of Operator
800 NORTH MARIENFELD, SUITE 200, MIDLAND, TX 79701

4. Well Location
Unit Letter G; 1,980 feet from the NORTH line and 1,980 feet from the EAST line
Section 11 Township 19S Range 29E NMPM EDDY County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: CONVERT TO INJECTION ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

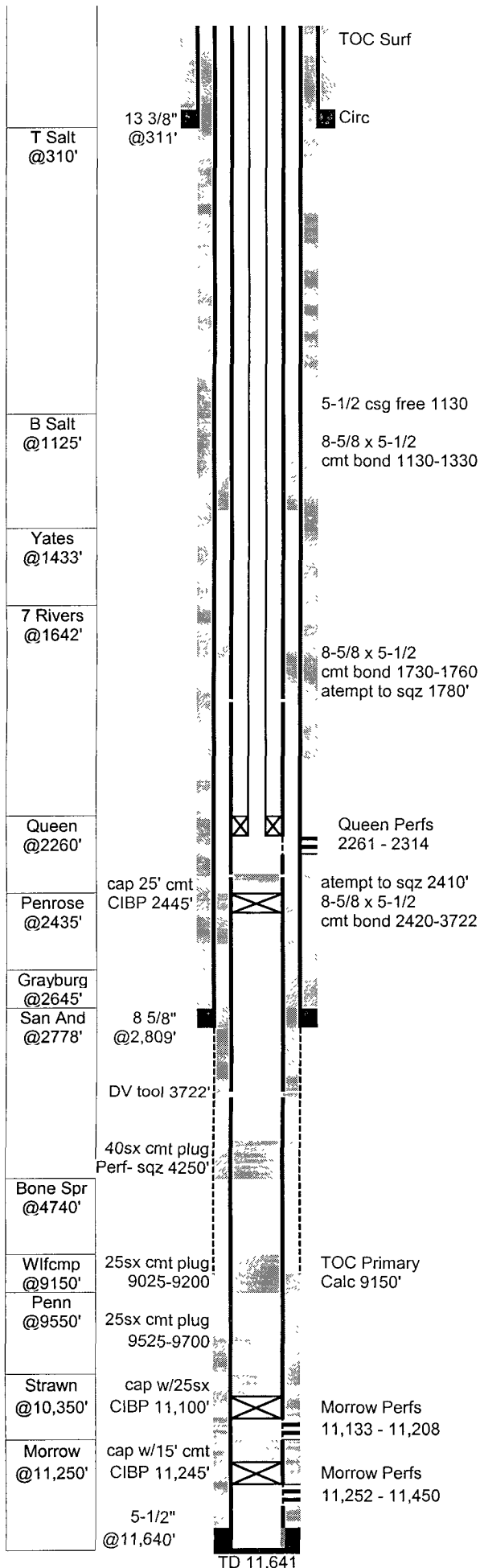
09/11/08 Pulled and laid down rods and pump. Pulled 2 3/8" tbq. Ran 4 3/4" bit & scraper to 2250'.
09/12/08 Finished with bit and scraper to 2405'. Tested old CIBP at 2445' and sqz holes at 2410' below the Queen to 1000 psi.
09/18/08 Pulled up above the Queen and tested old sqz holes at 1780' to 500 psi. Laid down tbq. SI well.
09/18/08 Took 2 3/8" tbq into CLS (Odessa) to be lined w/fiberglass.
11/13/08 Ran 5 1/2" PC AD-1 Tension pkr, PC SN, and 70 jts of Glassbore tbq. Pkr at 2235'. Queen perfs (2261'-2314')
Flushed backside w/38 bbl pkr fluid, set pkr, loaded backside w/32 bbl of pkr fluid and pressure tested to 550 psi

02/27/09 MIT witnessed by Richard Inge. Well passed. Copy of the Chart attached.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Jack M. Rose TITLE Engineer DATE March 16, 2009
Type or print name Jack M. Rose E-mail address: bmartin@beachexp.com Telephone No. (432) 683-6226
For State Use Only

APPROVED BY: Richard Inge TITLE Compliance Officer DATE 3/24/09
Conditions of Approval (if any):



EQU #29 (BBOC State #1)

GL: 3,374 **Status:** Active injector
KB: 3,394 **Perfs:** Queen 2261 - 2314
TD: 11,641
PBD: 11,480 2,420 **API:** 30-015-22957
Fr. Wtr: **Legal:** 1,980 from N
1,980 from E **NM Lse:** B-9739
Section: 11-G **Field:** Turkey Track (Sr-Qn-Gb-Sa)
Township: 19S **Logs:** CNL, CDL, DLL (TD-2800)
Range: 29E **Archeological:** cased CNL 2370-surf
County: Eddy

Casing	Wt	Type	Set	Cmt	Hole	TOC	Method
13-3/8"	54.50	K55	311	500	17-1/2"	Surf	Circ RM 5 yds
8-5/8"	32.00	K55	2,809	2,150	11"	Surf	Circulated
5-1/2"	15.5, 17	K55, N80	11,640	600	7-7/8"	9150'	Calc
		DV tool	3,722	475	7-7/8"	2500'	Calc

4-Oct-79 Spud well
Tenneco - State "HL" 11 #2
17-Jan-80 **Morrow Completion**
Perf 11,252 - 11,450, natural completion
7-Feb-80 IP. CAOF 3.561 MMCFPD, dry GG 0.707, SITP 3314 psi
7-Aug-84 **PB Add New Morrow Perfs**
Set CIBP at 11,245 w/15' cmt
Perf 11,133-42, 11,204-08 4 SPF 4" csg gun, acidized w/2500gal 7.5% MorFlw
IP: no new potential
22-Aug-89 **Plugged Back to 2420**
Set CIBP at 11,100 w/25sx cmt on top
Pump 25sx plug at 9700', pump 25sx plug at 9200'. Perf 4 sqz holes at 4250'
and sqz'd w/40sx, ran free pt and csg free to 1130'. Set CIBP at 2445' w/25'
cmt. Ran CBL 5-1/2" csg free 1760-2420, bonded 1730-1760, free 1330-1730,
bonded 1130-1330', free 1130' to surf. Perf sqz holes at 1780 and 2410 to sqz
between 8-5/8" and 5-1/2" csg, neither set would take fluid.
1-Sep-89 **Queen Completion**
Perf 2261,62,69,70,71,81,82,83,2307,8,9,13,14 13 holes 0.42"
acidized w/2000 gal 20% HCL & BS
frac w/40Mgal x-linked gel, 45M#20/40, 25M# 12/20
7-Sep-89 IP: Pumping 60 BO 0 BW 61 MCF 24 hrs 32 API 1,017 GOR
28-Jun-93 Filed proposal to perf 7 Rivers 1660 - 1692 no record of perfs
11-Sep-08 **Convert to Queen Injector**
Pulled rods, pump and tbq. Ran bit & scraper to 2405'
12-Sep-08 Tst's old CIBP at 2445' and old sqz holes at 2410' to 1000psi
Tst's old sqz holes at 1780' to 500psi
13-Nov-08 Ran injection tbq and packer, loaded backside w/pkr fluid and set pkr
27-Feb-09 Conducted MIT - passed

TUBING STRING 11/13/08

# OF JTS	DESCRIPTION	LENGTH	FROM	TO
	Distance from KB to top of pipe	20.00	0.00	20.00
70	2-3/8 J-55 4.7# Glassbore Tbg	2210.85	20.00	2230.85
1	2-3/8 X 1-25/32 PC SN	1.10	2230.85	2231.95
1	5 1/2" PC AD-1 tension packer	3.00	2231.95	2234.95

fm

