

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

MAR 20 2009

Form C-103
May 27, 2004

PM

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-24911
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator BEACH EXPLORATION, INC.		6. State Oil & Gas Lease No.
3. Address of Operator 800 NORTH MARIENFELD, SUITE 200, MIDLAND, TX 79701		7. Lease Name or Unit Agreement Name EASTLAND QUEEN UNIT
4. Well Location Unit Letter C; 660 feet from the NORTH line and 1,980 feet from the WEST line Section 1 Township 19S Range 29E NMPM EDDY County		8. Well Number 2
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 1903
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		10. Pool name or Wildcat TURKEY TRACK; 7RVRS-QU-GB-SA
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: CONVERTED TO INJECTION ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

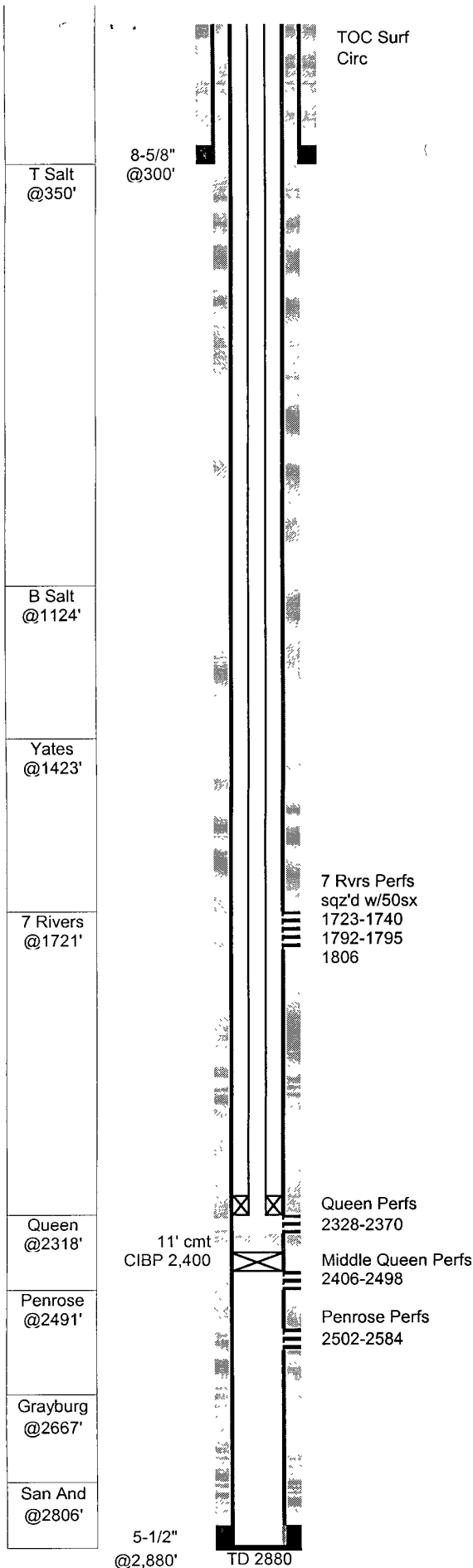
08/13/08 Pulled and laid down rods, pump and 2 3/8" tbg. RIH w/work string and tagged PBTD at 2107'
08/14/08 Squeezed 7 Rvrs perms 1723' - 1806' with two 50sx Class C cmt stages from 1828' and 1744'.
08/15/08 Drld sqz cmt w/4 3/4" bit from 1690' to 1833' Tested sqz to 470 psi.
08/18/08 Drld frac sand and cmt from 2107' down to CIBP at 2278'.
08/19/08 Drld CIBP at 2278' and pushed to 2795'. Set 5 1/2" CIBP at 2400' with 11' cmt on top. Tested to 600 psi (PBTD 2389')
09/18/08 Took 2 3/8" tbg into CLS (Odessa) to be lined w/fiberglass.
11/14/08 Ran 5 1/2" PC AD-1 Tension pkr, PC SN, and 72 jts of Glassbore tbg. Pkr at 2290'. Queen perms (2328'-2370')
Flushed backside w/38 bbl pkr fluid, set pkr, loaded backside w/pkr fluid and pressure tested to 500 psi

02/26/09 MIT witnessed by Richard Inge. Well passed. Copy of the Chart attached.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Jack M. Rose TITLE Engineer DATE March 12, 2009
Type or print name Jack M. Rose E-mail address: bmartin@beachexp.com Telephone No. (432) 683-6226
For State Use Only

APPROVED BY: Richard Inge TITLE COMPLIANCE OFFICER DATE 3/24/09
Conditions of Approval (if any):



EQU #2 (State "HL" 1 #2)

GL: 3,415
KB: 3,423
TD: 2,880
PBD: 2,836 2,249
Fr. Wtr:
Legal: 660 from N
1,980 from W
Section: 1-C
Township: 19S
Range: 29E
County: Eddy
Status: Active injector
Perfs: Queen 2328 - 2370
API: 30-015-24911
NM Lse: B-7717
Field: Turkey Track (Sr-Qn-Gb-Sa)
Logs: CNL, LDL, DLL
Archeological:

Casing	Wt	Type	Set	Cmt	Hole	TOC	Method
8-5/8"	24 & 32	K55 ST&C	300	200	12-1/4"	Surf	50' RM 12 yds
5-1/2"	15 50	K55 LT&C	2,880	615	7-7/8"	Surf	circ 50 sx

1-Aug-84 Spud well
Tenneco Oil Co. - State "HL" 1 #2
 16-Aug-84 **Queen Completion**
 Perf 2328,34,48,58,60,62,70, 2406,22,32,98, 2502,06,08,24,30,32,45,78,83,84
 21 holes 0.34" - acidized w/4,000 gal 15% HCL, frac w/4,000 gal 70 qual foam,
 and 62.5M# 10/20 sand - last set of perfs frac w/10Mgal and tagged w/radium
 21-Sep-84 IP: Pumping 14 BO 9 BW TSTM MCF 24 hrs 34.4 API
 12-Nov-84 **7 Rivers Completion**
 set CIBP at 2278 w/35' cmt
 Perf 1723-40, 1792-95, 1806 1-4-1 SPF total 27 holes 0.34"
 acidized w/1,000 gal 10% Acetic acid
 frac w/51.1Mgal minmax III 30W, 30% N2, and 155M# 12/20 sand
 25-Nov-84 IP: Pumping 95 BO 0 BW Gas TSTM 24 hrs 35.4 API
Convert to Queen Injector
 19-Aug-08 sqz'd 7 Rvrs perfs 1723 - 1806 w/50 sx
 Drld cmt and tst'd sqz to 470psi. Drld CIBP at 2278 and pushed to 2795'.
 Set CIBP at 2400' w/11' cmt and tst'd to 600psi
 14-Nov-08 Ran injection tbg and packer, loaded backside w/pkr fluid and set pkr
 26-Feb-09 Conducted MIT - passed

TUBING STRING 11/14/08

# OF JTS	DESCRIPTION	LENGTH	FROM	TO
	Distance from KB to top of pipe	8.00	0.00	8.00
72	2-3/8 J-55 4.7# Glassbore Tbg	2278.22	8.00	2286.22
1	2-3/8 X 1-25/32 PC SN	1.10	2286.22	2287.32
1	5 1/2" PC AD-1 tension packer	3.00	2287.32	2290.32

