

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

MAR 20 2009

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-015-25655

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
EASTLAND QUEEN UNIT

8. Well Number 1

9. OGRID Number
1903

10. Pool name or Wildcat
TURKEY TRACK; 7RVRS-QU-GB-SA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
BEACH EXPLORATION, INC.

3. Address of Operator
800 NORTH MARIENFELD, SUITE 200, MIDLAND, TX 79701

4. Well Location

Unit Letter D; 990 feet from the NORTH line and 990 feet from the WEST line

Section 1 Township 19S Range 29E NMPM EDDY County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: RE-SQUEEZE TO CONVERT TO INJECTION ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Work Completed - EQU #1

08/20/08 Pulled and laid down rods, pump and 2 3/8" tbg. Ran 4 3/4" bit & scraper to 2210'. Set 5 1/2" CIBP on WL at 2000'.
08/21/08 Tested CIBP to 1200 psi. Spotted 50sx Class C cmt at 1809'. Hesitation sqz'd 7 Rvrs perfs (1760'-1774') to 650 psi.
08/22/08 Drld sqz cmt w/4 3/4" bit from 1350' to 1866'. Pressure tested sqz to 500 psi.
08/25/08 Drld CIBP at 2000' and pushed it to 2410'. Laid down work string. SI well.
09/18/08 Took 2 3/8" tbg into CLS (Odessa) to be lined w/fiberglass
11/14/08 Ran 5 1/2" PC AD-1 Tension pkr, PC SN, and 71 jts of Glassbore tbg. Pkr at 2250'. Queen perfs (2306'-2341')
Flushed backside w/36 bbl pkr fluid, set pkr, loaded backside w/3 bbl of pkr fluid and pressure tested to 500 psi

* 72 HOUR NOTIFICATION REQUIRED SO MIT TEST
MAY BE WITNESSED BY OCD.

02/26/09 MIT failed, plan to re-squeeze 7 rivers with same procedure and retest.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

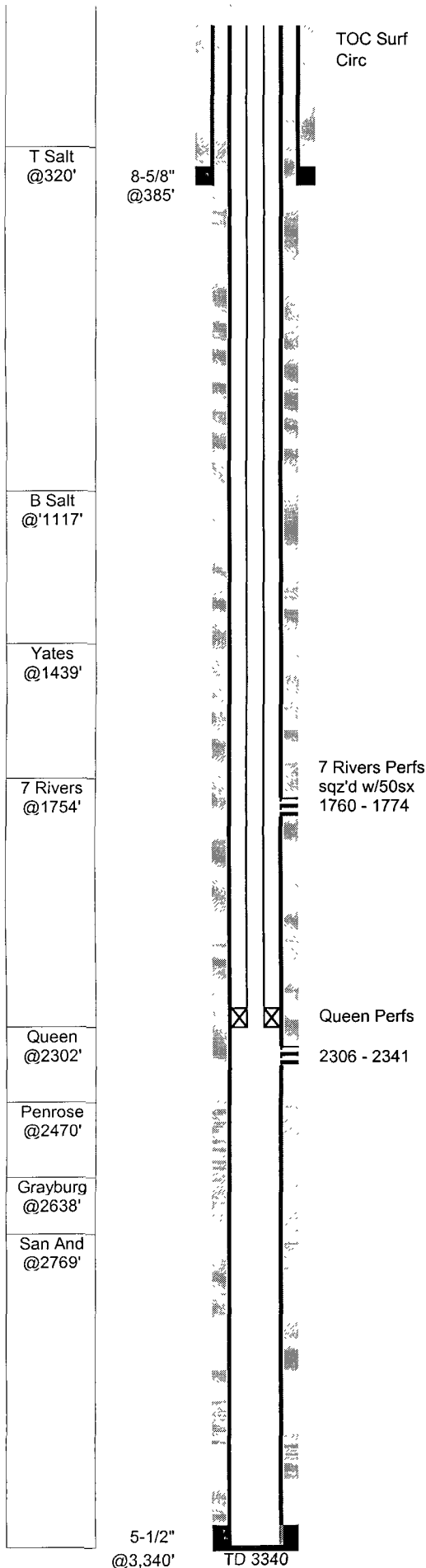
SIGNATURE Jack M. Rose TITLE Engineer DATE March 12, 2009

Type or print name Jack M. Rose E-mail address: bmartin@beachexp.com Telephone No. (432) 683-6226

For State Use Only

APPROVED BY: Debra Ince TITLE Compliance Officer DATE 3/24/09

Conditions of Approval (if any):



EQU #1 (P.J. State A #1)																												
GL: 3,420 KB: 3,428 TD: 3,340 PBD: 3,300 Fr. Wtr: Legal: 990 from N 990 from W Section: 1-D Township: 19S Range: 29E County: Eddy	Status: Inactive - injector Perfs: Queen 2306-2341 API: 30-015-25655 NM Lse: B-7717 Field: Turkey Track (Sr-Qn-Gb-Sa) Logs: CNL, LDT, DLL Archeological:																											
<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th>Casing</th> <th>Wt</th> <th>Type</th> <th>Set</th> <th>Cmt</th> <th>Hole</th> <th>TOC</th> <th>Method</th> </tr> </thead> <tbody> <tr> <td>8-5/8"</td> <td>24.00</td> <td></td> <td>385</td> <td>300</td> <td>12-1/4"</td> <td>Surf</td> <td>54' RM 3 yds</td> </tr> <tr> <td>5-1/2"</td> <td>17.00</td> <td>J55</td> <td>3,340</td> <td>675</td> <td>7-7/8"</td> <td>Surf</td> <td>Circ 34 sx</td> </tr> </tbody> </table>	Casing	Wt	Type	Set	Cmt	Hole	TOC	Method	8-5/8"	24.00		385	300	12-1/4"	Surf	54' RM 3 yds	5-1/2"	17.00	J55	3,340	675	7-7/8"	Surf	Circ 34 sx				
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<div style="margin-bottom: 10px;"> 29-Sep-86 Spud well Fred Pool - P.J. State A #1 </div> <div style="margin-bottom: 10px;"> 17-Oct-86 <u>7 Rivers Completion</u> Perf 1760-1774 20 holes 0.4" acidized w/1,500 gal 15% HCL Avg 3bpm 1700psi, ISIP 1100, 15min 780 frac 25Mgal gel KCL, 20M# 20/40, 15M# 12/20 Avg 25bpm 1500psi ISIP 1340 15min 1020 </div> <div style="margin-bottom: 10px;"> 30-Oct-86 IP: Pumping 25 BO 0 BW 70 MCF 24 hrs 39 API 2800 GOR </div> <div style="margin-bottom: 10px;"> 29-Jul-99 <u>Queen Completion</u> Perf 2306-14, 31-33, 36-41 4 SPF 60 holes treated w/stim gun propellant IP: Pumping - no separate test </div> <div style="margin-bottom: 10px;"> 14-Jun-00 <u>Frac Queen Perfs</u> frac Queen down tbg w/pkr at 2200' acidized w/630 gal 15% HCL frac w/20Mgal gel wtr, 44.6M# 16/30 Avg 9.4bpm 2691psi ISIP 1382 15min 1305 Bailed out 57' of sand to 2427' - 86' below perfs </div> <div style="margin-bottom: 10px;"> 25-Aug-08 <u>Convert to Queen Injector</u> set CIBP at 2000' and sqz'd 7 Rvrs perfs 1760 - 1774 w/50 sx Drld sqz cmt. Tst'd sqz to 500 psi. Drld CIBP at 2000' and pushed to 2410'. Ran injection tbg and packer, loaded backside w/pkr fluid and set pkr </div> <div style="margin-bottom: 10px;"> 14-Nov-08 Ran injection tbg and packer, loaded backside w/pkr fluid and set pkr </div> <div style="margin-bottom: 10px;"> 26-Feb-09 Conducted MIT - failed </div>																												
TUBING STRING 11/14/08																												
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