

Submit 3 Copies To Appropriate District Office  
District I  
1625 N French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

MAR 20 2009

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-015-25856
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name EASTLAND QUEEN UNIT
8. Well Number 12
9. OGRID Number 1903
10. Pool name or Wildcat TURKEY TRACK; 7RVRS-QU-GB-SA

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
BEACH EXPLORATION, INC.

3. Address of Operator  
800 NORTH MARIENFELD, SUITE 200, MIDLAND, TX 79701

4. Well Location  
Unit Letter L; 2,310 feet from the SOUTH line and 990 feet from the WEST line  
Section 1 Township 19S Range 29E NMPM EDDY County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: CONVERTED TO INJECTION ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

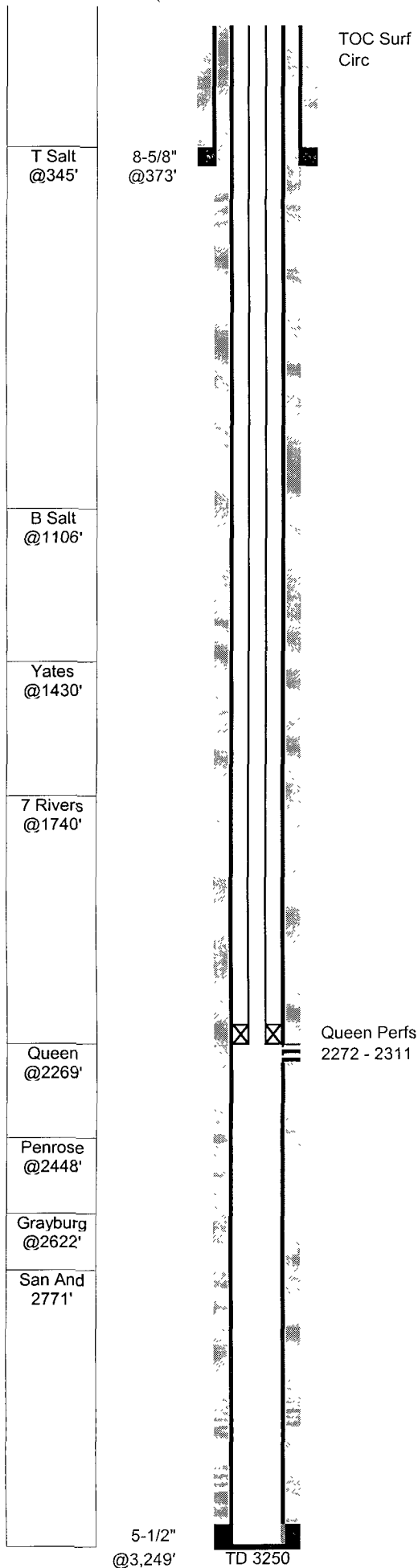
09/10/08 Pulled and laid down rods and pump. Pulled 2 3/8" tbg Ran 4 3/4" bit & scraper to 2400'. Laid down tbg. SI well.  
09/18/08 Took 2 3/8" tbg into CLS (Odessa) to be lined w/fiberglass.  
11/17/08 Ran 5 1/2" PC AD-1 Tension pkr, PC SN, and 71 jts of Glassbore tbg. Pkr at 2254' Queen perfs (2272'-2311')  
Flushed backside w/37 bbl pkr fluid, set pkr, loaded backside w/14 bbl of pkr fluid and pressure tested to 500 psi

02/26/09 MIT witnessed by Richard Inge. Well passed. Copy of the Chart attached.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Jack M. Rose TITLE Engineer DATE March 12, 2009  
Type or print name Jack M. Rose E-mail address: bmartin@beachexp.com Telephone No. (432) 683-6226  
For State Use Only

APPROVED BY: Richard Inge TITLE COMPLIANCE OFFICER DATE 3/24/09  
Conditions of Approval (if any):



## EQU #12 (P.J. State A #8)

**GL:** 3,388 **Status:** Active injector  
**KB:** 3,394 **Perfs:** Queen 2272 - 2311  
**TD:** 3,250  
**PBD:** 3,210 **API:** 30-015-25856  
**Fr. Wtr:** **Legal:** 2,310 from S  
 990 from W **NM Lse:** B-7717  
**Section:** 1-L **Field:** Turkey Track (Sr-Qn-Gb-Sa)  
**Township:** 19S **Logs:** CNL, LDT, DLL  
**Range:** 29E **Archeological:**  
**County:** Eddy

Casing	Wt	Type	Set	Cmt	Hole	TOC	Method
8-5/8"	24.00	J55	373	300	12-1/4"	Surf	20' RM 2 yds
5-1/2"	15.50	J55 used	3,249	900	7-7/8"	Surf	Circ 105 sx

1-Feb-88 Spud well  
**Fred Pool - P.J. State A #8**  
 16-Feb-88 **Queen Completion**  
 Perf 2272,74,75,79,81,86,88,90 2300,02,04,07,09,11 14 holes  
 acidized w/500 gal 15% HCL  
 frac w/38Mgal 30# gel wtr, 60M# 20/40, 32M# 12/20  
 Avg 35bpm 2400psi ISIP 1620 15min 1370  
 25-Feb-88 IP: Pumping 65 BO 30 BW 40 MCF 24 hrs 615 GOR  
**Convert to Queen Injector**  
 10-Sep-08 pulled rods and tbg. Ran bit and scraper to 2400'.  
 17-Nov-08 Ran injection tbg and packer, loaded backside w/pkr fluid and set pkr  
 26-Feb-09 Conducted MIT - passed

### TUBING STRING 11/17/08

# OF JTS	DESCRIPTION	LENGTH	FROM	TO
	Distance from KB to top of pipe	6.00	0.00	6.00
71	2-3/8 J-55 4.7# Glassbore Tbg	2244.02	6.00	2250.02
1	2-3/8 X 1-25/32 PC SN	1.10	2250.02	2251.12
1	5 1/2" PC AD-1 tension packer	3.00	2251.12	2254.12

