

Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

MAR 20 2009

Form C-103
May 27, 2004

LM

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-015-25887

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
EASTLAND QUEEN UNIT

8. Well Number 22

9. OGRID Number
1903

10. Pool name or Wildcat
TURKEY TRACK; 7RVRS-QU-GB-SA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
BEACH EXPLORATION, INC.

3. Address of Operator
800 NORTH MARIENFELD, SUITE 200, MIDLAND, TX 79701

4. Well Location

Unit Letter M; 990 feet from the SOUTH line and 990 feet from the WEST line
Section 1 Township 19S Range 29E NMPM EDDY County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: **CONVERT TO INJECTION** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

09/10/08 Pulled and laid down rods and pump.
09/11/08 Pulled 2 3/8" tbg. Ran 3 7/8" bit & scraper to 2466'. Laid down tbg. SI well.
09/18/08 Took 2 3/8" tbg into CLS (Odessa) to be lined w/fiberglass.
11/17/08 Ran 4 1/2" PC AD-1 Tension pkr, PC SN, and 72 jts of Glassbore tbg. Pkr at 2287'. Queen perfs (2326'-2336')
Flushed backside w/27 bbl pkr fluid, set pkr, loaded backside w/pkr fluid and pressure tested to 500 psi

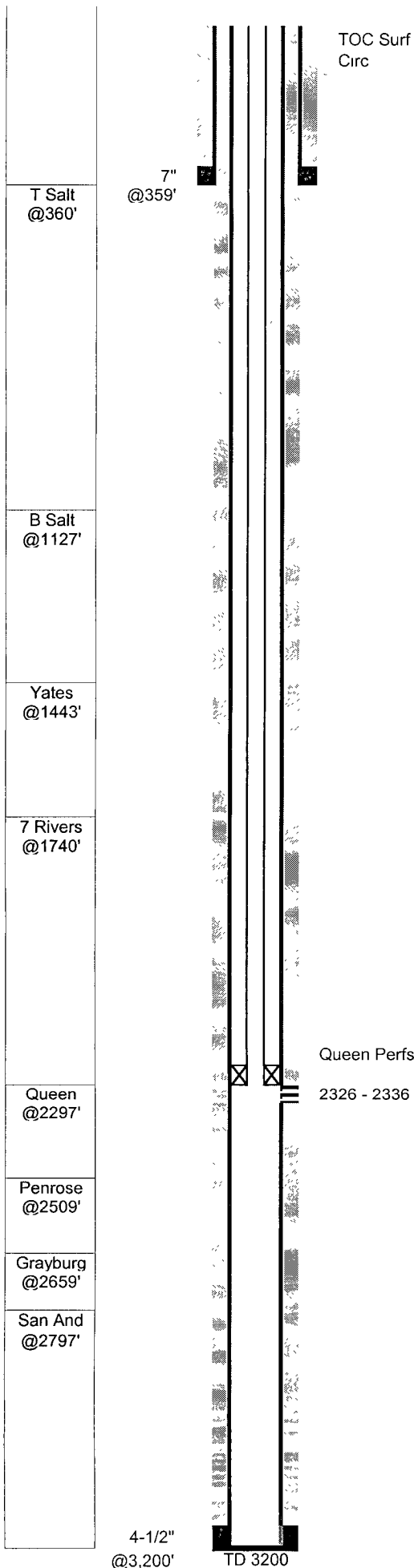
02/26/09 MIT witnessed by Richard Inge. Well passed. Copy of the Chart attached.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Jack M. Rose TITLE Engineer DATE March 16, 2009
Type or print name Jack M. Rose E-mail address: bmartin@beachexp.com Telephone No. (432) 683-6226

For State Use Only

APPROVED BY: Richard Inge TITLE COMPLIANCE OFFICER DATE 3/24/09
Conditions of Approval (if any):



EQU #22 (P.J. State A #11)

GL: 3,381 **Status:** Active injector
KB: 3,386 **Perfs:** Queen 2326 - 2336
TD: 3,200
PBD: 3,160 **API:** 30-015-25887
Fr. Wtr:
Legal: 990 from S
 990 from W **NM Lse:** B-7717
Section: 1-M **Field:** Turkey Track (Sr-Qn-Gb-Sa)
Township: 19S **Logs:** CNL, ZDL, DLL
Range: 29E
County: Eddy **Archeological:**

Casing	Wt	Type	Set	Cmt	Hole	TOC	Method
7"	23.00		359	300	9-7/8"	Surf	55' RM 4.5 yds
4-1/2"	9.50	J55 ST&C	3,200	400	6-1/8"	Surf	Circ 60 sx

11-Apr-88 Spud well
Fred Pool - P.J. State A #11

28-Apr-88 Queen Completion
 Perf 2326-2336 11 holes 0.4"
 acidized w/750 gal 15% HCL
 frac w/20Mgal gel wtr, 23M# 20/40, 12M# 12/20
 Avg 15bpm 2030psi ISIP 1640 15min 1270
 1-May-88 IP: Pumping 45 BO 20 BW 20 MCF 24 hrs 37 API 445 GOR

Convert to Queen Injector
 10-Sep-08 pulled rods and pump
 11-Sep-08 Ran bit & scraper to 2466'
 17-Nov-08 Ran injection tbg and packer, loaded backside w/pkr fluid and set pkr
 26-Feb-09 Conducted MIT - passed

TUBING STRING 11/17/08

# OF JTS	DESCRIPTION	LENGTH	FROM	TO
	Distance from KB to top of pipe	5.00	0.00	5.00
72	2-3/8 J-55 4.7# Glassbore Tbg	2278.28	5.00	2283.28
1	2-3/8 X 1-25/32 PC SN	1.10	2283.28	2284.38
1	4 1/2" PC AD-1 tension packer	3.00	2284.38	2287.38

