

Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

MAR 20 2009

Form C-103
May 27, 2004

RM

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-26235
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator BEACH EXPLORATION, INC.		6. State Oil & Gas Lease No.
3. Address of Operator 800 NORTH MARIENFELD, SUITE 200, MIDLAND, TX 79701		7. Lease Name or Unit Agreement Name EASTLAND QUEEN UNIT
4. Well Location Unit Letter <u>D</u> ; 990 feet from the <u>NORTH</u> line and <u>990</u> feet from the <u>WEST</u> line Section <u>11</u> Township <u>19S</u> Range <u>29E</u> NMPM <u>EDDY</u> County		8. Well Number <u>23</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 1903
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		10. Pool name or Wildcat TURKEY TRACK; 7RVRS-QU-GB-SA
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: **CONVERT TO INJECTION** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

08/29/08 Pulled and laid down rods, pump and 2 3/8" tbg. Ran 4 3/4" bit & scraper to 2381'. Set 5 1/2" CIBP on WL at 2341'.
Dump bailed 15' of cmt on top. (PBTB 2326') Tested CIBP to 1200 psi.
09/18/08 Took 2 3/8" tbg into CLS (Odessa) to be lined w/fiberglass
11/12/08 Ran 5 1/2" PC AD-1 Tension pkr, PC SN, and 68 jts of Glassbore tbg. Pkr at 2162' Queen perms (2216'-2237')
Flushed backside w/30 bbl pkr fluid, set pkr, loaded backside w/24 bbl of pkr fluid and pressure tested to 500 psi

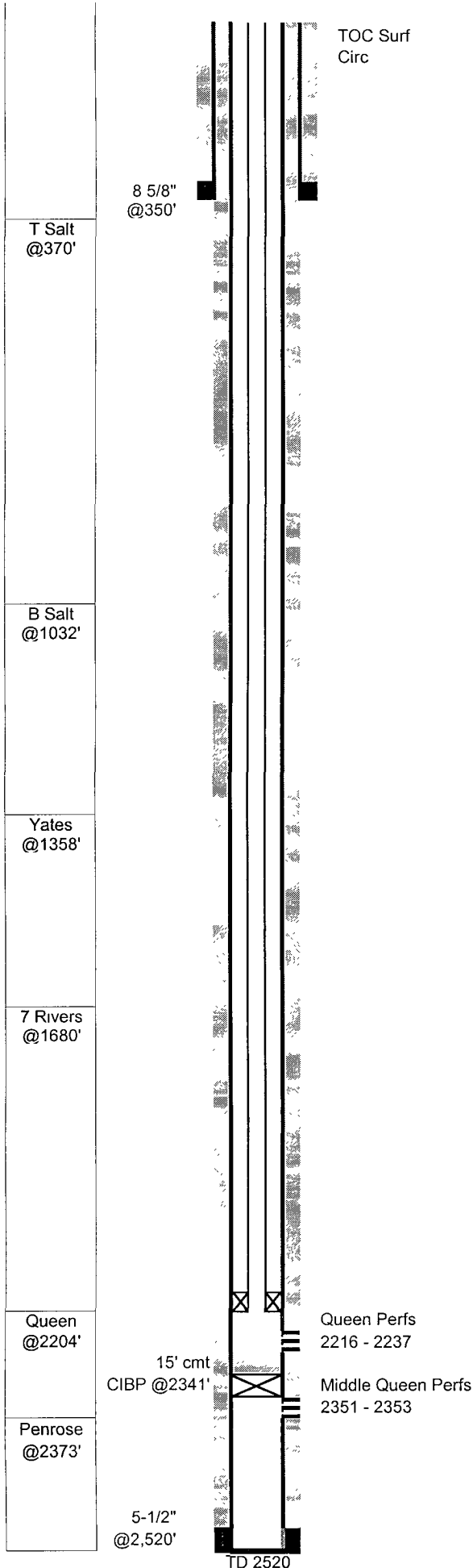
02/27/09 MIT witnessed by Richard Inge. Well passed. Copy of the Chart attached.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Jack M. Rose TITLE Engineer DATE March 16, 2009
Type or print name Jack M. Rose E-mail address: bmartin@beachexp.com Telephone No. (432) 683-6226

For State Use Only

APPROVED BY: Richard Inge TITLE COMPLIANCE OFFICER DATE 3/24/09
Conditions of Approval (if any):



EQU #23 (BBOC State #3)

GL: 3,360 **Status:** Active injector
KB: 3,368 **Perfs:** Queen 2216 - 2237
TD: 2,520
PBD: 2,474 **API:** 30-015-26235
Fr. Wtr: Legal: 990 from N NM Lse: B-9739
 990 from W **Field:** Turkey Track (Sr-Qn-Gb-Sa)
Section: 11-D **Logs:** CNL, LDL, DLL
Township: 19S **Archeological:**
Range: 29E
County: Eddy

Casing	Wt	Type	Set	Cmt	Hole	TOC	Method
8-5/8"	23.00	ST&C new	350	250	12-1/4"	Surf	Circ RM 8 yds
5-1/2"	14.00	J55 used	2,520	700	7-7/8"	Surf	Circ 100 sx

16-Dec-89 Spud well
Myco - BBOC State #3

 2-Jan-90 **Queen and Middle Queen Completion**
 Perf 2216,21,23,27,29,31,33,35,37, 2351,53 11 holes 0.42"
 acidized 2351-53 w/500 gal 15% HCL swabbed dry
 acidized 2216-37 w/2500 gal 15% HCL
 frac 2216-37 w/ 34Mgal 30# x-linked gel, 45M# 20/40, 20M# 12/20
 13-Jan-90 IP: Pumping 41 BO 0 BW 41 MCF 24 hrs 35 API 1,000 GOR

Convert to Queen Injector
 29-Aug-08 Pulled rods, pump and tbq. Ran bit & scraper to 2381'. Set CIBP at 2341'
 w/15' cmt on top. Tst'd to 1200psi
 12-Nov-08 Ran injection tbq and packer, loaded backside w/pkr fluid and set pkr
 27-Feb-09 Conducted MIT - passed

TUBING STRING 11/12/08

# OF JTS	DESCRIPTION	LENGTH	FROM	TO
	Distance from KB to top of pipe	8.00	0.00	8.00
68	2-3/8 J-55 4.7# Glassbore Tbg	2150.05	8.00	2158.05
1	2-3/8 X 1-25/32 PC SN	1.10	2158.05	2159.15
1	5 1/2" PC AD-1 tension packer	3.00	2159.15	2162.15

