

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTOil Cons.  
N.M. Div-Dist. 2  
1301 W. Grand Avenue  
Artesia, NM 88210FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELL**  
**Do not use this form for proposals to drill or to re-enter an**  
**abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.

NM-12246

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA/Agreement, Name and/or No.

N/A

8. Well Name and No.

OAKASON NV FEDERAL #1

9. API Well No.

30-015-23438

10. Field and Pool, or Exploratory Area

HOAG TANK MORROW

11. County or Parish, State

EDDY COUNTY, NM

## SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well

☐ Oil Well☒ Gas Well☐ Other

Injection

2. Name of Operator

Yates Petroleum Corporation

3a Address

105 S. 4th Street - Artesia, NM 88210

3b. Phone No. (include area code)

505-748-1471

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL &amp; 2310' FEL

Section 27-T19S-R24E

UNIT O

NOV 25 2003

OCD-ARTESIA

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent☐ Acidize☐ Deepen☐ Production (Start/Resume)☐ Water Shut-Off☐ Subsequent Report☐ Alter Casing☐ Fracture Treat☐ Reclamation☐ Well Integrity☐ Final Abandonment Notice☐ Casing Repair☐ New Construction☐ Recomplete☐ Other☐ Change Plans☒ Plug and Abandon☐ Temporarily Abandon☐ Convert to Injection☐ Plug Back☐ Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operations results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

YATES PETROLEUM CORPORATION RESPECTFULLY REQUESTS PERMISSION TO PLUG &amp; ABANDON AS FOLLOWS:

NOTIFY NMOCD 24 HOURS BEFORE STARTING PLUGGING OPERATIONS.

NOTIFY BLM 24 HOURS BEFORE STARTING PLUGGING OPERATIONS.

1. MIRU WSU; ND wellhead &amp; NU BOP. RU safety equipment - no casing recovery will be attempted. POH w/ tbg &amp; pkr if any exist.

2. RU WL to run gauge ring &amp; to set CIBP @ 8887' &amp; cap w/ 35' cement. This will place a plug over the open Morrow perms.

3. Tally tbg &amp; TIH open ended to 7037'. Load hole w/ plugging mud &amp; spot 25 sk plug from 6797'-7037'. Pull 5 stds &amp; reverse circ

to clean out tubing. TAG

4. Move tbg to 5187'. Load hole w/ plugging mud &amp; spot 25 sk plug from 4947'-5187'. Pull 5 stds &amp; reverse circ to clean out tbg. This will leave a plug across the Wolfcamp top. TAG

5. RU WL &amp; perforate 6 squeeze holes @ 3187' &amp; set a retainer @ 3087'. TIH w/ tbg to sting into retainer; squeeze w/ 35 sx. Pull out of retainer &amp; leave 35' cement on top of retainer. Reverse circ tbg clean &amp; POH. If no retainer is used, displace cement to 100' above top perforation. WOC 4 hrs &amp; tag cement; reset plug if necessary.

6. RU WL &amp; perforate 6 squeeze holes @ 1776' &amp; set a retainer @ 1676'. TIH w/ tbg to sting into retainer; squeeze w/ 35 sx. Pull out of retainer &amp; leave 35' cement on top of retainer. Reverse circ tbg clean &amp; POH. If no retainer is used, displace cement to 100' above top perforation. WOC 4 hrs &amp; tag cement; reset plug if necessary. This will leave a 100' effective plug across the Glorieta top.

7. RU WL &amp; perforate 6 squeeze holes @ 908' &amp; set a retainer @ 808'. TIH w/ tbg to sting into retainer; squeeze w/ 35 sx. Pull out of retainer &amp; leave 35' cement on top of retainer. Reverse circ clean &amp; POH. If no retainer is used, displace cement to 100' above top of perforation. WOC 4 hrs &amp; tag cement; reset plug if necessary. This will leave a 100' effective plug across the intermediate casing shoe.

I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Donna Clack

Signature

Donna Clack

APPROVAL SUBJECT TO  
GENERAL REQUIREMENTS AND  
SPECIAL STIPULATIONS ATTACHED

Title

REGULATORY COMPLIANCE

Date

11-19-03

continued on next page

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

(ORIG. SGD) ALEXIS C. SWOBODA

Title

PETROLEUM ENGINEER

Date

NOV 25 2003

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that applicant to conduct operations thereon.

Office

YATES PETROLEUM CORPORATION  
OAKASON NV FEDERAL # 1  
Sec 27-19S-24E  
EDDY COUNTY, NM

CONTINUED:

8. RU WL & perforate 6 squeeze holes @ 260'. Tie onto 5.5" casing & establish circ back up the 5.5" x 8.625" annulus. Pump 90 sx Class C cement; this should circ cement from 260' to surface - do not displace cement. WOC 24 hrs & tag; reset if necessary.
9. Remove all surface equipment & weld dry hole marker per regulations.

Anna Clack

WELL NAME: Oakason NV Federal No. 1

FIELD:

LOCATION: Unit O, 660' FSL & 2,310' FEL Sec 27-19S-24E

Eddy County NM

GL: 3749'

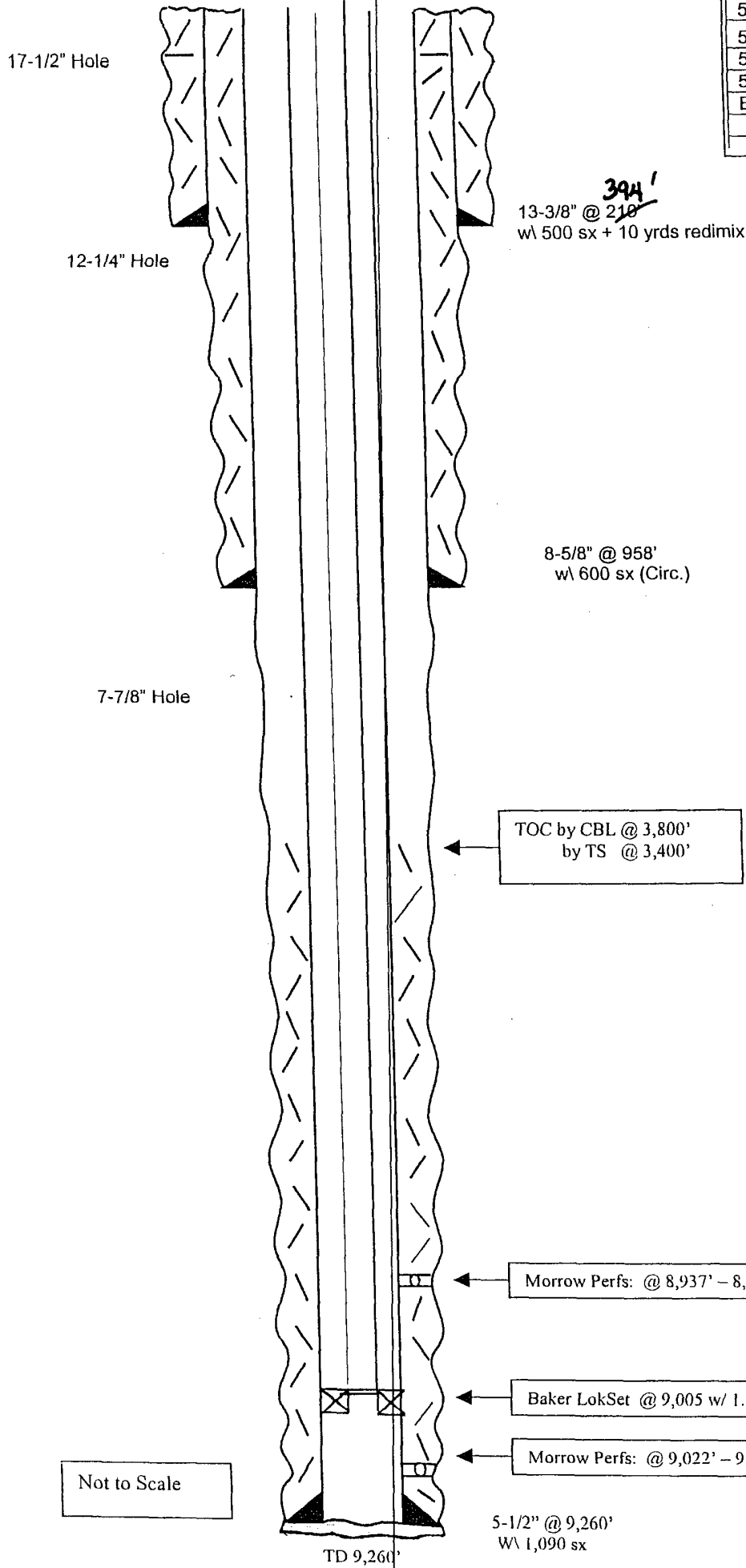
ZERO:

KB: 3749'

SPUD DATE: 8/3/80

COMPLETION DATE: 9/20/80

COMMENTS: API No. 30-015-23438



CASING PROGRAM	
13-3/8" 54.4 # K-55 ST&C	394'
8-5/8" 20#? J55 ST&C	958'
Surface	
5-1/2" 17 # K55 LT&C	741.30'
5-1/2" 15.5# K55 LT&C	604.00'
5-1/2" 15.5# K55 ST&C	4,872.53'
5-1/2" 17 # K55 LT&C	2,055.49'
5-1/2" 17 # N80 LT&C	998.00'
Bottom	9,260'

TOPS:	
San Andres	488'
Glorieta	1,776'
Abo	3,980'
Wolfcamp	5,187'
L. Canyon	7,430'
Strawn	8,074'
Atoka	8,530'
Morrow	8,858'
Chester	9,116'

Before

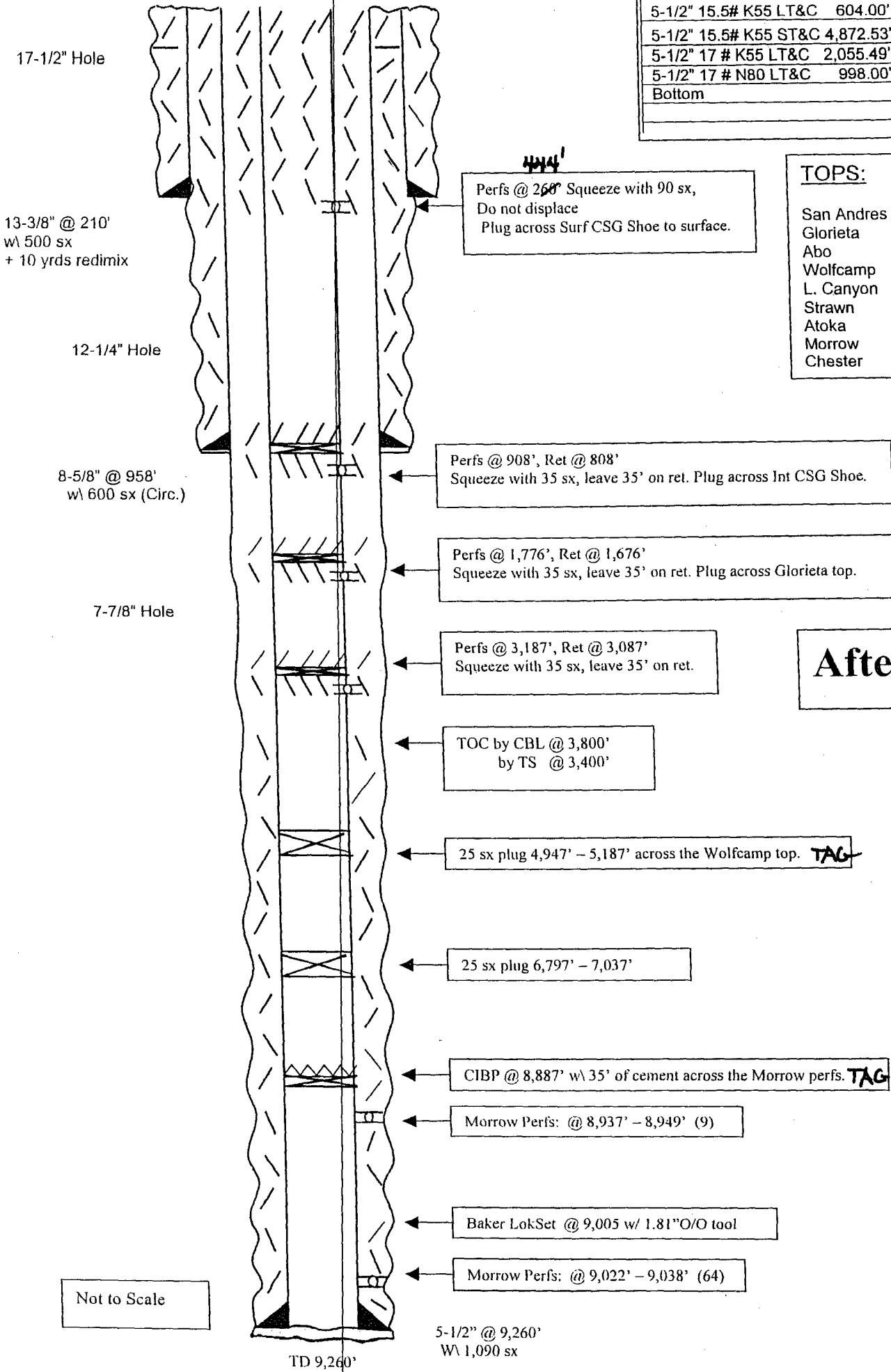
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