

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

RECEIVED

NOV 24 2003

OCD-ARTESIA

OIL CONSERVATION DIVISION

2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO.

30-015-30546

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

VB-511

7. Lease Name or Unit Agreement Name:

OXY Papa Bear State

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

OXY USA WTP Limited Partnership

192463

3. Address of Operator

P.O. Box 50250 Midland, TX 79710-0250

8. Well No.

1

9. Pool name or Wildcat

Crow Flats Morrow

4. Well Location

Unit Letter K : 1980 feet from the south line and 1980 feet from the west line

Section 7 Township 17S Range 28E NMPM County Eddy

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

3463'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

TD-9760' PBTD-9731' Perfs-9225-9662'

13-3/8" 48# csg @ 400' w/ 680sx, 17-1/2" hole, TOC-Surf

8-5/8" 24# csg @ 2105' w/ 780sx, 11" hole, TOC-Circ

4-1/2" 11.6# csg @ 9760' w/ 495sx, 7-7/8" hole, TOC-7390'-CBL

1. RIH & Set CIBP @ 9175', dump 3sx cmt to 9140'

2. Cut & Pull 4-1/2" csg @ +/- 7350'

3. M&P 35sx cmt @ 7400-7300'-WOC-TAG

4. M&P 45sx cmt @ 6300-6200' 5178' plug (100')

5. M&P 45sx cmt @ 4200-4100' 3957' plug (100')

6. M&P 45sx cmt @ 2155-2055'-WOC-TAG

7. M&P 40sx cmt @ 1300-1200'

8. M&P 40sx cmt @ 450-350'

9. M&P 20sx cmt surface plug 9-60' surf. plug WOC 24 HRS. - TAG TOP OFF CMT 10# MLF between plugs

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*David Stewart*

TITLE Sr. Regulatory Analyst

DATE 11/21/03

Type or print name David Stewart

Telephone No. 432-685-5717

(This space for State use)

APPROVED BY

*Mike Bratcher*

TITLE Compliance Officer

DATE 11/26/03

Conditions of approval, if any:

Additional plugs as indicated

Operator Oxy USA WTP LP  
Well OXY Papa Bear St. #1  
Unit K Section 7 Township 17s Range 28E  
API # 30-015-30546

TOPS

Yates \_\_\_\_\_  
T. Salt \_\_\_\_\_  
B. Salt \_\_\_\_\_  
Glorieta 3957'  
Bone Sp. \_\_\_\_\_  
Abo 5178'  
Wolfcamp 6305'  
Morrow 9211'  
Devonian \_\_\_\_\_  
Fusselman \_\_\_\_\_  
Other \_\_\_\_\_

0-60' surface plug  
WOC 24 HRS - TAG & Top off  
CMT

17 1/2" Hole  
13 3/8" Csg @ 400'  
CIRC

← 450' plug - TAG

← 1300' plug

11" Hole  
8 5/8" Csg @ 2105'  
CIRC

← 2155' plug - TAG

← 3957' plug

← 4200' plug

← 5178' plug

← 6300' plug

TOC 7390'  
CALC

← 7350' cut & pull 4 1/2" Csg

← 7400' plug - TAG

← 9175' Set CIBA w/35' cmt

Perfs 9225'-  
9662'  
PBD 9731'

7 7/8" Hole  
4 1/2" Csg @ 9760 w/495 sx cmt

- Contact OCD 24 hrs. prior to any work done
- Salt gel mud consisting of 10# brine with 2 of gel per barrel must be placed between each plug
- Install dry hole marker as per rule 202.B.2
- Plugs are to be set from point indicated up. Plugs must not be less than 100' or 25 Sack of cement, whichever is greater.
- Shoe and stub plugs will be 50' above and below shoe or stub and tagged.
- Surface plug will be from 0' - 60'
- Where plugs are required cement must be placed inside and outside of all casing string(s), in the correct footage or sacks required, if no cement exists.
- Plugs to be tagged will be indicated.

OXY USA WTP LP - Current  
OXY Papa Bear State #1  
API No. 30-015-30546

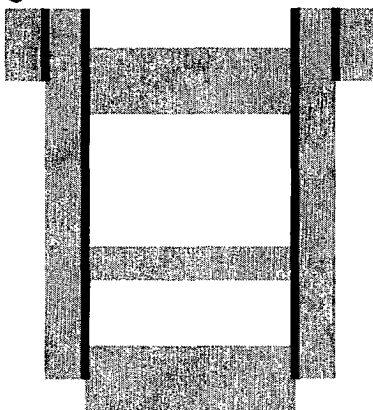
0-60' surface plug - WOC 24 HRS - TAG & TOP OFF cmt

20sx Surface

40sx @ 450-350'

40sx @ 1300-1200'

45sx @ 2155-2055'



17-1/2" hole @ 400'

13-3/8" csg @ 400'  
w/680sx-TOC-Surf

11" hole @ 2105'

8-5/8" csg @ 2105'  
w/ 780sx-TOC-Surf-Circ

3957' plug → ———

45sx @ 4200-4100'



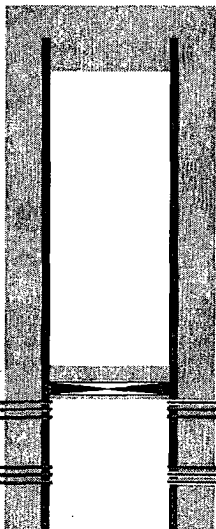
5178' plug → ———

45sx @ 6300-6200'



35sx @ 7400-7300'

Cut & Pull 4-1/2" csg @ +/- 7350'



7-7/8" hole @ 9760'

4-1/2" csg @ 9760'  
w/495sx-TOC-7390'-CBL

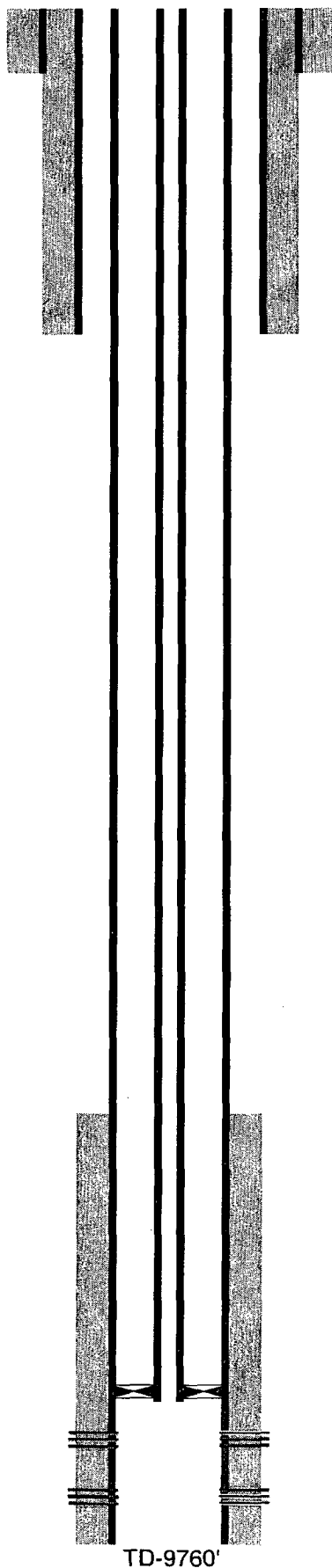
CIBP @ 9175' w/ 3sx cmt

Morrow Perfs @ 9225-9238'

Morrow Perfs @ 9652-9662'

TD-9760'

OXY USA WTP LP - Current  
OXY Papa Bear State #1  
API No. 30-015-30546



17-1/2" hole @ 400'  
13-3/8" csg @ 400'  
w/680sx-TOC-Surf

11" hole @ 2105'  
8-5/8" csg @ 2105'  
w/ 780sx-TOC-Surf-Circ

7-7/8" hole @ 9760'  
4-1/2" csg @ 9760'  
w/495sx-TOC-7390'-CBL

Morrow Perfs @ 9225-9238'

Morrow Perfs @ 9652-9662'

TD-9760'