

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

MAR 20 2009

Form C-103
May 27, 2004

| | | |
|---|--|---|
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS) | | WELL API NO. 30-015-10235 |
| 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> | | 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 2. Name of Operator BEACH EXPLORATION, INC. | | 6. State Oil & Gas Lease No. |
| 3. Address of Operator 800 NORTH MARIENFELD, SUITE 200, MIDLAND, TX 79701 | | 7. Lease Name or Unit Agreement Name EASTLAND QUEEN UNIT |
| 4. Well Location Unit Letter <u>K</u> ; 1,470 feet from the <u>SOUTH</u> line and <u>2,420</u> feet from the <u>WEST</u> line Section <u>1</u> Township <u>19S</u> Range <u>29E</u> NMPM <u>EDDY</u> County | | 8. Well Number <u>17</u> |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) | | 9. OGRID Number 1903 |
| Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> | | |
| Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ | | |
| Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____ | | |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Recondition for unit producer ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

09/23/08 Pulled rods and pump.
09/24/08 Pulled 2 3/8" tbg Ran 3 7/8" bit & scraper to 2390'. Queen perfs (2360'-2388') Ran 2 3/8" production tubing.
Bottom of tbg at 2368'. SN at 2364'. Ran rods and new pump and hung well on.

Accepted for record
NMOCD *LI*

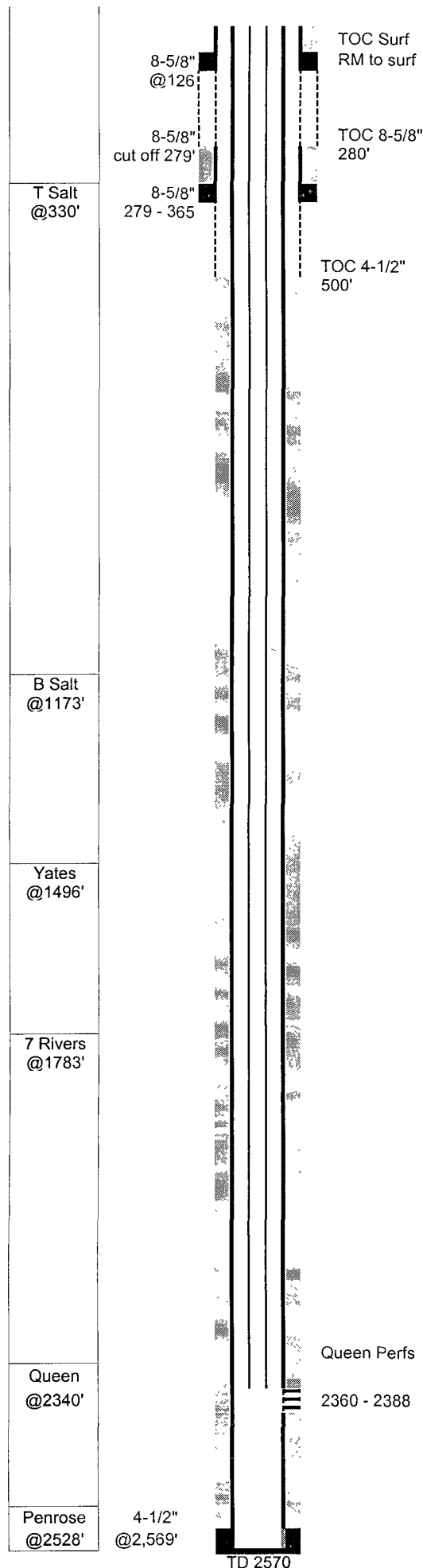
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Jack M. Rose TITLE Engineer DATE March 16, 2009

Type or print name Jack M. Rose E-mail address: bmartin@beachexp.com Telephone No. (432) 683-6226

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
Conditions of Approval (if any): _____



EQU #17 (P.J. State A #9)

GL: 3,412 **Status:** Active pumping
KB: 3,418 **Perfs:** Queen 2360 - 2388
TD: 2,570
PBD: 2,516 **API:** 30-015-10235-0001
Fr. Wtr: 1,470 from S **NM Lse:** B-7717
Legal: 2,420 from W **Field:** Turkey Track (Sr-Qn-Gb-Sa)
Section: 1-K **Logs:** CNL, LDL, DLL
Township: 19S **Archeological:**
Range: 29E
County: Eddy

| Casing | Wt | Type | Set | Cmt | Hole | TOC | Method |
|--------|-------|------|-------|--------|--------|-------------------------------|-----------------|
| 8-5/8" | 28.00 | used | 365 | 50 | 10" | 280 | 279' csg pulled |
| 8-5/8" | | | 126 | RM10yd | 9-7/8" | Surf | filled backside |
| 7" | | | 350 | 0 | 7-7/8" | csg run - pulled after 4-1/2" | |
| 4-1/2" | 10.5 | | 2,569 | 500 | 6-1/4" | 500' | Temp Surv |

1-Nov-63 Spud well
Kersey & Co. - Leonard #1
 29-Dec-63 D&A to 2570 - set 8-5/8" csg at 365', drld to 2570' w/8-1/4" bit
 25 sx plug at 2570', 20 sx plug at 1173' Base of salt, 20 sx plug at 365' csg shoe
 20sx plug at 365' surf csg shoe plug, mud between plugs
 recovered 278.8' surf csg, mudded to surf and set 4" marker at surf
 28-Jun-89 Reenter P&A well to 2570
Fred Pool - P.J. State A #9
 CO to 162' w/ 9-7/8" bit, ran 126' 8-5/8" csg cmted w/10yds of ready mix to surf
 CO to 350' w/7-7/8" bit and ran 350' 7" csg as a temporary conductor string
 Drilled w/ 6-1/4" bit plugs at 365', 1173' and went to 2570'
 CO to 2570' w/6-1/4" bit, ran 4-1/2" csg 2569', pulled 7" csg cmt'd 4-1/2" csg
 11-Jul-89 **Queen Completion**
 Perf 2360-2388 12 holes 0.38"
 acidized w/1500 gal 15% HCL
 frac w/28Mgal gel wtr, 21 6M# 20/40, 35.6M# 12/20
 15-Jul-89 IP: Pumping 22 BO 42 BW 10 MCF 24 hrs 32 API 454 GOR
 23-Sep-08 **Recondition to Queen flood producer**
 Pulled rods and pump and tbg
 24-Sep-08 Ran bit & scraper to 2390'. Ran production tubing, rods and pump

TUBING STRING 9/24/08

| # OF JTS | DESCRIPTION | LENGTH | FROM | TO |
|----------|----------------------------------|---------|---------|---------|
| | Distance from KB to top of pipe | 6.00 | 0.00 | 6.00 |
| 76 | 2-3/8 J-55 4 7# Tbg | 2357.51 | 6.00 | 2363.51 |
| 1 | 2-3/8 X 1-25/32 SN | 1.10 | 2363.51 | 2364.61 |
| 1 | 2 3/8" 3' perf sub, bull plugged | 3.00 | 2364.61 | 2367.61 |

ROD STRING 9/24/08

| # OF JTS | SIZE | TYPE OF RODS | LENGTH |
|----------|-----------|----------------------|--------|
| 1 | 1-1/4 | Polished Rod | 16 |
| 1 | 3/4 | Pony Rods 2 | 2 |
| 93 | 3/4 | Rods | 2325 |
| 1 | 3/4 | Pony Rods 2 | 2 |
| 1 | 2x1.5x12' | RWTC pump w/1"x6" GA | 12 |
| | | | 2357 |