

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

MAR 20 2009

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-30846
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name EASTLAND QUEEN UNIT
8. Well Number 10
9. OGRID Number 1903
10. Pool name or Wildcat TURKEY TRACK; 7RVRS-QU-GB-SA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
BEACH EXPLORATION, INC.

3. Address of Operator
800 NORTH MARIENFELD, SUITE 200, MIDLAND, TX 79701

4. Well Location
Unit Letter F; 2,310 feet from the NORTH line and 2,310 feet from the WEST line
Section 1 Township 19S Range 29E NMPM EDDY County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Recondition for unit producer ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

09/26/08 Pulled rods, pump and 2 3/8" tbg. Ran 3 7/8" bit & scraper to 2386'. Queen perfs (2304'-2354')
Ran 2 3/8" production tubing Bottom of tbg at 2395'. SN at 2359'. Ran rods and new pump and hung well on.

Accepted for record
NMOCD

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Jack M. Rose TITLE Engineer DATE March 12, 2009

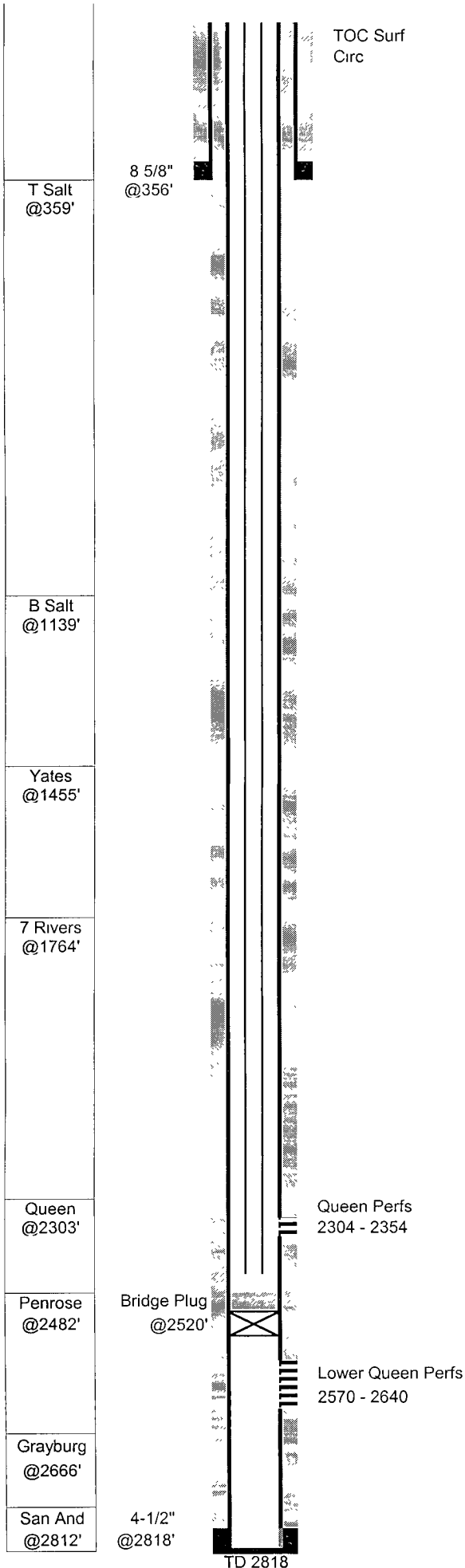
Type or print name Jack M. Rose

E-mail address: bmartin@beachexp.com Telephone No. (432) 683-6226

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any): _____



EQU #10 (P.J. State A #21)

GL: 3,400 **Status:** Active pumping
KB: 3,402 **Perfs:** Queen 2304 - 2354
TD: 2,818
PBD: 2,801 2,485 **API:** 30-015-30846
Fr. Wtr: **NM Lse:** B-7717
Legal: 2,310 from N **Field:** Turkey Track (Sr-Qn-Gb-Sa)
2,310 from W
Section: 1-F **Logs:** CNL, LDL, IND
Township: 19S
Range: 29E
County: Eddy **Archeological:**

Casing	Wt	Type	Set	Cmt	Hole	TOC	Method
8-5/8"	24.00	J55 new	356	300	12-1/4"	Surf	25' RM 2 yds
4-1/2"	10.50	K55 ST&C use	2,818	420	6-1/4"	Surf	Circ 107 sx
					8" to 774'		

- 21-Dec-99 Spud well
Eastland Oil - P.J. State A #21
- 19-Jun-00 **Lower Queen Completion**
Perf 2570-78,85-92, 2616-22,26-32,34-40 2 SPF 71 holes 0.41" 3 1/8" csg gun acidized w/3000 gal 15% HCL & BS, Avg 4bpm 1800psi, ISIP 1270 15min 1010 swab load back no oil or gas
- 21-Jun-00 **Queen Completion**
CIBP at 2520' w/35' cmt on top
Perf 2304-10,14-40,46-54 2 SPF 86 holes acidized w/1000 gal 15% HCL & BS, Avg 2.6bpm 1400psi, ISIP 700 15min vac frac w/21Mgal gel wtr, 47M# 16/30, Avg 30bpm 1175psi, ISIP 1360 15min 938 IP Pumping 30 BO 5 BW 20 MCF 24 hrs 34.8 API 667 GOR
- 13-Jul-00
- 26-Sep-08 **Recondition to Queen flood producer**
Pulled rods and pump and ran bit & scraper to 2386'
Ran production tubing, rods and pump

TUBING STRING 9/26/08

# OF JTS	DESCRIPTION	LENGTH	FROM	TO
	Distance from KB to top of pipe	2.00	0.00	2.00
76	2-3/8 J-55 4.7# Tbg	2357.36	2.00	2359.36
1	2-3/8 X 1-25/32 SN	1.10	2359.36	2360.46
1	2 3/8" 3' perf sub	3.00	2360.46	2363.46
1	2 3/8" bull plugged mud joint	31.50	2363.46	2394.96

ROD STRING 9/26/08

# OF JTS	SIZE	TYPE OF RODS	LENGTH
1	1-1/4	Polished Rod	16
0	3/4	Pony Rods	0
93	3/4	Rods	2325
1	3/4	Pony Rods 2	2
1	2x1 5x12'	RWTC pump w/1"x6' GA	12
			2355