

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OM B No 1004-0137
Expires March 31, 2007

MAR 30 2009

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1 Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
BOPCO, L.P.3a. Address
P.O. Box 2760 Midland TX 797023b. Phone No. (include area code)
(432)683-22774. Location of Well (Footage, Sec., T, R, M., or Survey Description)
NENW, 1140' FSL. 1830' FEL, SEC. 10, T22S, R28E

5. Lease Serial No

NMLC069140

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No
NMNM68294

8. Well Name and No

BIG EDDY UNIT #160

9 API Well No

30-015-36289

10. Field and Pool, or Exploratory Area
Indian Flats (Atoka)11. County or Parish, State
Eddy
NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input checked="" type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other: P&A Morrow |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | perfs & add |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | Atoka perfs |

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BOPCO, LP respectfully wishes to report the addition of perfs in the wellbore as follows:

09/24-27/2008 MISU PU Lucky Well Service. PU mill tooth bit, 6 DCs & RIH w/ prod tbg to tag DV tool @ 7746'. Drill good cement to DV tool @ 7813'; DV fell free. RIH w/ prod tbg to tag float collar @ 12593'. Drill good cement to PBDT @ 12630'. Re-tag PBDT @ 12630'.

10/01-03/2008 POOH w/ prod tbg & bit. Perf Lower Morrow @ 12511'-12518', 21 shots. Perf @ 12522'-12529', 21 shots, 12564'-12576', 36 shots, 12580'-12590', 30 shots. PU baker Model D pkr w/ tbg subs, profile nipple & pump out sub. Set pkr @ 12460' w/ EOT @ 12478'. RDBWWC & shut down. PU Baker Model E-36 seal assembly & RIH w/ prod tbg.

10/04-07/2008 Swab well with no production apparent. SI pending evaluation.

01/29/2009 RU Cudd; pumped 105 bbls 2% KCL + friction reducer, tagged w/ Protechnics zero wash tracer. Displaced w/ 56 bbls 2% KCL + friction reducer. RIH & tag PBDT @ 12628'. RU Kill truck pumped additional 100 bbls 2% KCL + FR @ 2 BPM/3700 #.

See attachment for remaining details.

14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Valerie Truax

Title Regulatory Admin-Assistant

Signature

Date 03/17/2009

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

MAR 28 2009

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

BUREAU OF LAND MANAGEMENT

Title 18 USC Section 1001 and Title 43 USC Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

02/04/2009 RU Cudd to acidize 12511'-12590' perms w/ 5000 gals 7-1/2% Morrow acid. RD Cudd.

02/05-02/12/09 Swab well with no production success.

02/27/2009 MIRU Lucky Well Service. Tag PBTD @ 12630' FS. PU & cut short CCL strip across EOT & pkr. POOH w/ tools. LD JB & PU Owen Prem CIBP. RIH w/ same, set CIBP in bottom tbg sub @ 12475' FS. Dump bail 25 sxs Class H cement on top to abandon Morrow. POOH w/ tools & RD BWWC.

02/28/2009 Perf Atoka @ 11462'-11471', 49 shots. PU Baker pump out plug w/ pins, SN, tbg subs, nipple & Hornet pkr. RIH, set pkr @ 11160' w/ EOT @ 11198'. POOH w/ tools. RD SWS.

03/05/2009 RDPU & turn well to production.

03/16/2009 Well test flowing: 0 BO, 2 BW, 1061 MCF, TP 840 psi, LP 394 psi, CP 0 psi, 12/64" choke.