Form 3160-5 (November 1994)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

OCD-ARTESIA OMB NO Expires.

MAR 3 0 2009 5. Lease Serial No

FORM APPROVED

R	M

	OMB No 1004-013
<u>.</u>	Expires July 31, 199
_	Leace Serial No.

	SUNDRY NOTICES AND F	REPORTS ON WELLS		NM-948	39			
Do not use this form for proposals to drill or to re-enter an					6 If Indian, Allottee or Tribe Name			
abandoned well. Use form 3160-3 (APD) for such proposals.					7 Killed - OA/A			
				7 If U	nit or CA/Agreement, N	ame and/or No		
SUBMII IN IRIF	PLICATE - Other instructio	ns on reverse side						
1 Type of Well						· · · · · · · · · · · · · · · · · · ·		
X Oil Well Gas Well Other				8. Well Name and No				
Name of Operator				Cottonwood Draw 22 Federal 2				
Cimarex Energy Co. of Colorado				9. AP	l Well No			
			area code)		30-015-36757			
5215 N. O'Connor Blvd ste 1500 Irving Tx 75039 972-401-3111				10 Field and Pool, or Exploratory Area				
4 Location of Well (Footage, Sec, T, R, M, or Survey Description)				Cottonwood Draw; Delaware				
SHL 2310 FSL & 380 FEL 22-25S-26E				11 County or Parish, State Eddy County, NM				
BHL 330FSL & 530 FEL	ODDIATE DOV(EQ) T(O INDICATE NATU				DATA		
······································	ROPRIATE BOX(ES) TO				IRT, OR OTHER	RDATA		
TYPE OF SUBMISSION		TY	PE OF ACTION	ON				
Notice of Intent	Acidize	Deepen	Production	(Start/Resume)	Water Shut-Off	ţ		
	Alter Casing	Fracture Treat						
X Subsequent Report	Casing Repair	New Construction	Recomplete		X Other surfa	ce and		
A Joursequent Report			= '					
	Change Plans	Plug and Abandon	Temporarily		intermediate ca	asing Jobs		
Final Abandonment Notice	Convert to Injection	Plug Back	Water Dispo					
 Describe Proposed or Completed Operation If the proposal is to deepen directionally or 								
Attach the bond under which the work will b	· · ·			•		55		
following completion of the involved operat	tions If the operation results in a m	nultiple completion or recomp	oletion in a new	interval, a Form 316	60-4 shall be filed once			
testing has been completed Final Abando		fter all requirements, includir	ng reclamation, I	nave been complete	ed, and the operator has	3		
determined that the site is ready for final in 11.28.08 Spud well 12:00 not	spection) on Drld 12¼" hole to 420'							
•	%" 24# J-55 STC to 420' Sc	hlumberger cmtd lead	w/200 sx cla	ass C. 4% D-20.	2% S1. 0.2% D-46.	12.9 PPG. vield		
	class C, 2% S1, 14.8 PPG, yie							
	to 1000 psi for 30 minutes							
12.05.08 TD 71/8" Pilot hole	@ 3580. Ran 27 jts of 27	🕯 fiberglass tbg from	2770' to 35	559' and 62 jts	of 5½" 17# J-55	LTC csg from 0		
	lead w/ 725 sx POZ/C, 5%		D-46, 0.125	# D-130, 11.9 P	PG, yield 2.46. Tail	with 350 sx clas		
	Leirculated 114 sx to surface		_	<u> </u>				
12.06.08 Pressure test casing	g to 3000 psi for 30 minutes.	•		Δ CCFPTF	D FOR REC	ORD		
			1	AUULI IL	DIONILO	עווט		
				Petro	leum Engir	eer		
				MAI	7 2 7 2000			
14 I hereby certify that the foregoing is true and	d correct			2	\			
Name (Printed/Typed)		Title		7hz	Thom John			
6. 0.0		Pagulatam An			BUREAU OF LAND MANAGEMENT			
Scott Haynes Signature		Date	egulatory Analyst		CARLSBAD FIELD OFFICE			
5-1/1								
_ root frams		March 12, 200						
	THIS SPACE FOR	R FEDERAL OR STAT	E OFFICE U	SE				
Approved by		Title	Date Date					
Conditions of Approval, if any, are attached Approval of this notice does not warrant or			Office					
certify that the applicant holds legal or equitable title to those rights in the subject lease			W					
which would entitle the applicant to conduct operations thereon						\ \		

Title 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or

fraudulent statements or representations as to any matter within its jurisdiction