			MAR 3 0 2009	•	
Submit 2 Copies To Appropriate District	State of New Mex	xico	MAK 2 0 5000	Form C-103	
Office District I	Energy, Minerals and Natur	al Resources		October 25, 2007	
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.		
District II	OIL CONSERVATION	DIVISION	30-005-63827		
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. France		5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410			STATE S FEE		
District IV	Santa Fe, NM 87	202	6. State Oil & Gas Lease	No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505			VO 7065		
	TES AND REPORTS ON WELLS		7. Lease Name or Unit A	greement Name	
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			Scrounger State		
DIFFERENT RESERVOIR. USE "APPLICA	ATION FOR PERMIT" (FORM C-101) FO	R SUCH	8. Well Number		
PROPOSALS.)	a wa Had		8. Well Number 2		
1. Type of Well: Oil Well	Gas Well  Other			<u>'</u>	
2. Name of Operator			9. OGRID Number		
Jalapeno Co	rporation		26307		
3. Address of Operator	00 Albuquanana NIM 07102		10. Pool name or Wildcat		
	08, Albuquerque, NM 87103		Wolf Lake San Andres,	South	
4. Well Location					
Unit Letter A: 990	feet from the <u>North</u> line and	feet fro	om theEast	line	
Section 13	Township9-S Range	27E NMI	PM County: Ch	aves	
	11. Elevation (Show whether DR,				
12. Check Appropriate Box to	Indicate Nature of Notice Pa	anort or Other D	loto	to the sail of the sail to a to the	
12. Check Appropriate Box to	indicate Nature of Notice, Re	eport of Other D	ata	}	
NOTICE OF IN	FENTION TO:	SUR	SEQUENT REPORT	LOE.	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK				RING CASING	
TEMPORARILY ABANDON			<del></del>		
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	_	′^ <b>.</b>	
TOLE ON ALTER GROWG		O/ONO/OLIVILIA	1 10B		
OTHER:		□ Location is re	eady for OCD inspection a	after P&A	
The Scrounger State #2 location and pi	t was seeded on 8/21/08. A copy of th				
	compliance with OCD rules and the			e plan.	
	led and leveled. Cathodic protection				
A steel marker at least 4 in dian	neter and at least 4' above ground le	evei nas been set in	concrete. It snows the		
OPERATOR NAME, LEA	SE NAME, WELL NUMBER, A	PI NUMBER. OU	ARTER/OUARTER LO	CATION OR	
UNIT LETTER, SECTION	N, TOWNSHIP, AND RANGE. A	III INFORMATIO	N HAS BEEN WELDED	OR	
PERMANENTLY STAMP	ED ON THE MARKER'S SURF	ACE.		<del></del>	
	nearly as possible to original groun	d contour and has b	been cleared of all junk, tra	sh, flow lines and	
other production equipment.					
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.					
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been					
OCD rules and the terms of the C	perator's pit permit and closure pla	ın. All flow lines, p	production equipment and j	unk have been	
removed from lease and well loca					
	ls have been removed. Portable bas	ses have been remo	ved. (Poured onsite concre	te bases do not	
have to be removed.)	1 1 1	•			
	s have been addressed as per OCD		D ( A ( ) A	10	
Pipelines and flow lines have been non-retrieved flow lines and pipe	en abandoned in accordance with 19	7.13.9./14.B(4)(b)	NMAC. All Iluids have be	en removed from	
non-retrieved now lines and nine	HHES.				

When all work has been completed, return this form to the appropriate District office to schedule an inspection. If more than one inspection has to be made to a P&A location because it does not meet the criteria above, a penalty may be assessed.

alapeno Corporation SIGNATURE: by TITLE: PRESIDENT DATE: \_\_\_3/26/09 Type or print name HARVEY E. WATES, For State Use Only E-mail address: PHONE: 505-242-2050

APPROVED BY

## Roswell Seed 3 Acre Custom Mix 3-1 Acre Dags @ 14.17 Bulk Pounds Each

1.	rıf	14	M-	74	44
	IJι	1115	LV.3 -	(	

Item	Orlgin	Phulty	Germ	Dormant	Gorm & . Darmant	Tost Date	Total PLS Pounds
Sand Bluestam Not Stated	Nobraska	11.7696	90.00%	00,0096	90.00%	11/1/15	4.50
Little Bluestein Pasture	T'unas	12.91%	47.0096	39.0096	02.00%	03/07	4.50
Sidenets grenne Vaughn	Tenns	13.07%	75.0098	<b>U</b> \$\$00.50	1.00%0	2/07	4.50
Band Dropseed Not Stated	New Medica	07.20%	79.009b	19.(N)\$be	\$8.00%	02/07	3.00
Plains Bristlagrass Not Stated	Тенав	17.2235	20.50%	61.90%	V2.0036	11/06	ø.00
Scarlet Globe Mallo Not Brated	iw Utali	03.92%	50 Ones	@@()(),()()	QU.(X)44(X).0Q	01/07	1.50

Other Crop: 01.41% .

There Are 3 Bags For This Mix This Bags Weighs 14.17 Bulk Pounds

Word Sood: 00.18% This Bogs Welghs 14.17 F

Inort Matter: 34.33% Use This Dog For 1 Acte

Total Bulk Pounds: 42.50

## Jalapeño Corporation

P.O. Box 1608

Albuquerque, NM 87103-1608

Phone: (505) 242-2050 Fax: (505) 242-8501

March 26, 2009

Oil Conservation Division, Artesia 1301 W. Grand Ave. Artesia, NM 88210

RE: Scrounger State #2
Well API NO.30-005-63827
S. 13, T. 9S, R. 27E
Chaves, County

## Dear Ladies and Gentlemen:

Enclosed please find one original and two copies of Form-103 Sundry Notice for the above-mentioned well. Also included is a copy of the seed sack mixture used in the seeding of this well on 8/21/08.

Please note that we have completed the NMOCD Reclamation/Restoration Requirements for the Scrounger State #2 well and now wait for your final inspection and approval.

If you have any questions or need further information, please contact our office at the numbers listed above.

Yours truly,

Jun<sup>l</sup> Barrack