,,_,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,													MAD C	n -	2000		t	
Submit To Appropr Two Copies	nate Distric	ct Offic	ce		State of New Mexico							MAR 3 0 2009 Form C-105						
District I 1625 N. French Dr., Hobbs, NM 88240					Energy, Minerals and Natural Re					esources	-	July 17, 20				17, 2008		
District II												1. WELL API NO.						
1301 W Grand Av District III	enue, Artes	sia, NN	М 88210		Oil Conservation Division						1_	30-015-34110 2. Type of Lease						
1000 Rio Brazos R District IV	d, Aztec,	NM 87	7410		1220 South St. Francis Dr.							Ĭ STA] FEE	☐ FED/	INDIAN		
1220 S. St Francis	Dr., Santa	Fe, NN	M 87505	İ	Santa Fe, NM 87505						Γ	3. State Oil & Gas Lease No.						
		LET	TION C	RR	R RECOMPLETION REPORT AND LOG						7,040							
4. Reason for fil	ing:											5. Lease Name or Unit Agreement Name SEDONA						
⊠ COMPLET	ION REI	PORT	Ր (Fill տ b	oxes#	ves #1 through #31 for State and Fee wells only)							6. Well Number: 2						
					Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or osure report in accordance with 19.15.17.13.K NMAC)						o. It an i tunious at							
7. Type of Comp	letion:	ı			☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR						OIR	C						
8. Name of Opera												9. OGRID: 255333						
10. Address of O	perator:	c/o Mi	like Pippin	ı LLC,	LC, 3104 N. Sullivan, Farmington, NM 87401						11. Pool name or Wildcat: Red Lake, Queen-Grayburg-San Andres 51300							
12.Location	Unit Ltr	. T	Section	Township		nip	Range	Lot		Feet from the		N/S Line	Feet from the				ounty	
Surface:	P		21		17-S		28-E			604		South	990		East	Ed	dy	
BH:		\dashv		$\neg \uparrow$						 	\neg		 		<u> </u>	-		
13. Date Spudded	,								d (Ready to Produce 17. Elevations (DF and RKB,									
11/12/05 18 Total Measur	11/19 ed Denth		ell		11/21		k Measured Den	nth.		/30/05 Yo		Survey Made	2 21	RT, GR, etc.): 3622' GR 1. Type Electric and Other Logs Run				
3600' Yes Indu								on & Density										
22. Producing Int																		
23.					(CAS	ING REC	ORD	(Rep	ort all st	ring	s set in w	ell)					
CASING SI	ZE		WEIGHT		Г.		DEPTH SET			DLE SIZE	\Box	CEMENTIN		RD	AMOL	JNT PUI	LED	
8-5/8"			24# J		`				12-1/4"			350 sx Class C 0'						
5-1/2" 17&15.5#			5# J-5:	J-55 3592'				7-7/8"		350 sx 35/65 Poz			0'					
												+ 300 sx C						
																.,		
24,		L			l	LINI	ER RECORD				25.		TIDING	DEC	OPD			
SIZE	TOP	-	I BOTTOM			LIIN			SCREE					UBING RECORD DEPTH SET PAGE		CKER S	SET	
					GIIGH GREAT CEALLY					2-7		7/8" 2124'						
26. Perforation					ber)				27. AC			CTURE, CE	EMENT,	SQU.				
3468'-3500' (DEPTH INTERVAL					AMOUNT AND KIND MATERIAL USED							
2340'-3232' (1931'-37', 2007'-13			1 -						
1931'-37' & 2	2007 - 1.	3 (0	3rayburg	() Z S	2 spt							w/100,500# 16/30 sand in 25# gel						
28.								PRC	DUG	CTION								
Date First Product 2/2/07	tion			oduction		od (Fla	owing, gas lift, p				p)	Well Status Shut-in	(Prod. or	Shut	'-in)			
Date of Test 2/25/07	Date of Test Hours Tested			Choke Size					Oil - Bb	- Bbl Ga		- MCF	Water - Bbl.		. Ga	s - Oil R	atio	
		Calci								Vater - Bbl.	10	Oil Gravity - API		(Corr.)				
Press.	1	•		Hour	Rate	-	28		16		38		İ			·/		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vent 30. Test Witnessed By: Jerry Smith																		
31. List Attachme																		
32. If a temporary	pit was	used a	at the well	, attacl	h a plat	with th	e location of the	tempora	ary pit.			···	<u> </u>					
33. If an on-site b							Latitude					Longitude					1927 1983	
I hereby certij	fy that t	he in	formation	on sh	own o		<i>sides of this</i> Printed	form i	is true	and compl	lete t			owle	dge and be			
Signature	M	B	to her	p	n			e Pipp	in	Title: I	Petro	leum Engir	neer	Date	e: 3/27/09	•		
E-mail Addres	s: mike	e@pi	ippinllc.	com														
														;	\ /	1	TERED	

INSTRUCTIONS

SEDONA #2

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	astern New Mexico	Northy	Northwestern New Mexico				
T. Anhy	T. Canyon_	T. Ojo Alamo	T. Penn A"				
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates <u>550'</u>	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers 960'	T. Devonian	T. Cliff House	T. Leadville				
T. Queen 1230'	T. Silurian	T. Menefee	T. Madison				
T. Grayburg 1652'	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres 1964'	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta 3348'	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Yeso 3434	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs	T.Todilto					
T. Abo	T	T. Entrada					
T. Wolfcamp	T	T. Wingate					
T. Penn	T.	T. Chinle					
T. Cisco (Bough C)	T.	T. Permian					
			OIL OR GAS				

			SANDS C	OR ZONES
No. 1, from	to	No. 3, from	to	
No. 2, from	to	No. 4, from	to	
		WATER SANDS		
Include data on rate of	f water inflow and elevation to which water	er rose in hole.		
No. 1, from	to	feet	***********	• • • • • •
No. 2, from	toto	feet	•••••	
No. 3, from	toto	feet	• • • • • • • • • • • • • • • • • • • •	
·	LITHOLOGY RECORD	(Attach additional sheet	if necessary)	

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
			- On File -				
)
			,				