

FEB -6 2009

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Submit to Appropriate District Office  
 State Lease - 6 copies  
 Fee Lease - 5 copies  
 District I  
 1625 N French Dr., Hobbs NM 88240  
 District II  
 1301 W Grand Avenue Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd, Aztec, NM 87410  
 District IV  
 1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Oil Conservation Division  
 1220 South St Francis Dr.  
 Santa Fe, NM 87505

Form C-105  
 Revised June 10, 2003

Well API No	30-015-35339
5. Indicate Type of Lease	<input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE
State Oil & gas Lease No	

# WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well	7 Lease Name and Unit Agreement Name
<input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other	
b Type of Completion	Algerita 32 State Com
<input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resrv, <input type="checkbox"/> Other	

2. Name of Operator	8 Well No
DEVON ENERGY PRODUCTION COMPANY, LP	1

3 Address of Operator	9 Pool name or Wildcat
20 NORTH BROADWAY OKC, OK 73102-8260 (405)-552-7802	Delaware Happy Valley; Morrow (Gas)

4 Well Location	
Unit Letter <u>M</u> <u>660</u> feet from the <u>SOUTH</u> line and <u>1160</u> feet from the <u>WEST</u> line	
Section <u>32</u> <u>22S</u> Township <u>26E</u> Range <u>NMPM</u> County <u>Eddy</u>	

10 Date Spudded	11 Date T.D Reached	12 Date Completed	13 Elevations (DR, RKB, RT, GL)*	14 Elev Casinghead
5/30/2008	6/16/2008	9/27/2008	3509'	

15 Total Depth. MD	16 Plug Back T.D	17 If Multiple Compl How Many	18 Intervals	Rotary Tools	Cable Tools
5,085'	4,999'	Zones No	Drilled BY	X	

19 Producing Intervals(s), of this completion - Top, Bottom, Name	20 Was Directional Survey Made
4281' - 4,816'	No

21 Type Electric and Other Logs Run	22 Was Well Cored
BHC, IND, CNL	No

23 CASING RECORD (Report all strings set in well)					
Casing Size	Weight LB /FT	Depth Set	Hole Size	Cementing Record	Amount Pulled
11 3/4"	42# H-40	625'	14 3/4"	450 sx CI C; 110 to pit	
8 5/8"	32# J-55	1715'	10 5/8"	380 sx CI C; 125 to pit	
5 1/2"	15.5# J-55	5085'	7 7/8"	880 sx CI C	

24 Liner Record				25 Tubing Record		
Size	top	Bottom	Sacks Cement	Screen	Size	Packer Set
					2 7/8"	4938'

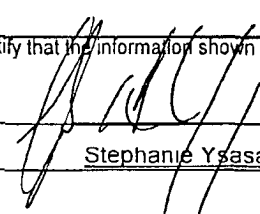
26. Perforation record (interval, size, and number)	27. Acid, Shot, Fracture, Cement, Squeeze, ETC.
4,767 - 4,770' (3SPF) & 4,810 - 4,816' (6SPF); 27 holes	Depth Interval   Amount and Kind Material Used
4,281 - 4,301' (3SPF); 60 holes	4767-4816' Acidize w/1000 gal 7.5% HCL acid + 50 ball slrs; frac w/53,354# white sn + siberprop.
	4281-4301' Acidize w/1000 gal 7.5% HCL acid + 100 ball slrs

28 PRODUCTION							
Date First Production	Production Method (Flowing, Gas lift, pumping - Size and type pump)				Well Status (Prod Or Shut-In)		
9/27/2008	Pumping				Producing		
Date of Test	Hours Tested	Choke Size	Prod'n For Test	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio
9/27/2008	24		Period	19	88	149	4631 578947
Flowing Tubing Press	Casing Pressure	Calculated 24-	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API (Corr)	
0	0	Hour Rate	19	88	149		

29 Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Sold	

30 List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

SIGNATURE  Printed Name Stephanie A. Ysasaga Title Sr. Staff Engineering Technician DATE 9/5/2008  
 E-mail Address Stephanie.Ysasaga@dvn.com



**DEVON ENERGY PRODUCTION COMPANY LP**

Well Name: ALGERITA 32 STATE COM 1		Field: CATCLAW DRAW	
Location: 660' FSL & 1160' FWL; SEC 32-T22S-R26E		County: EDDY	State: NM
Elevation: 3368' KB; 3354' GL		Spud Date: 5/31/08	Compl Date:
API#: 30-015-35339	Prepared by: Ronnie Slack	Date: 10/16/08	Rev:

14-3/4" Hole  
11-3/4", 42#, H40, STC, @ 625'  
 Cmt'd w/650 sx to surface

10-5/8" Hole  
8-5/8", 32#, J55, LTC, @ 1,715'  
 Cmt'd w/380 sx to surface

2-7/8" production tubing

BRUSHY CANYON (7/30/08)  
4281' - 4301'  
 7/30/08 acidized 4281-4301

BRUSHY CANYON (6/29/08)  
4767' - 4770'  
4810' - 4816'  
 7/2/08 acidized 4767-4816 w/1000 gals 7.5% HCl  
 7/4/08 fraced 4767-4816 w/53354# white sand siber prop

7-7/8" Hole  
5-1/2", 15.5#, J55, LTC, @ 5,085'  
 Cmt'd w/880 sx to surface

4999' PBD

5,085' TD

