FEB -6 2009



Submit to Appropriate District Office Form C-105 State Lease - 6 copies State of New Mexico Revised June 10, 2003 Fee Lease - 5 copies Energy, Minerals and Natural Resources Well API No 1625 N French Dr., Hobbs NM 88240 30-015-35339 District II 1301 W Grand Avenue Artesia, NM 88210 Oil Conservation Division 5. Indicate Type of Lease District III ✓ STATE FEE 1220 South St. Francis Dr. 1000 Rio Brazos Rd, Aztec, NM 87410 District IV Santa Fe, NM 87505 State Oil & gas Lease No 1220 S St Francis Dr , Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG 1a Type of Well 7 Lease Name and Unit Agreement Name Oil Well Dry Other Gas Well Type of Completion New Well Deepen Plug Back Diff. Resvr , Work Over Algerita 32 State Com Well No 2. Name of Operator **DEVON ENERGY PRODUCTION COMPANY, LP** 9 Pool name or Wildcat Opposition (Gas) 3 Address of Operator a9665 20 NORTH BROADWAY OKC, OK 73102-8260 (405)-552-7802 4 Well Location Unit Letter SOUTH line and 1160 feet from the WEST М 660 feet from the line Section 22\$ Township 26E Range **NMPM** County Eddy 10 Date Spudded 11 Date T.D Reached 12 Date Completed 13 Elevations (DR, RKB, RT, GL)* 14 Elev Casinghead 5/30/2008 6/16/2008 9/27/2008 3509 Total Depth. MD 16 Plug Back T D Rotary Tools 18 Intervals Cable Tools 17 If Multiple Compl. How Many 5.085 4,999' Drilled BY Zones Nο 19 Producing Intervals(s), of this completion - Top. Bottom, Name Was Directional Survey Made 4281' - 4,816' 22 Was Well Cored 21 Type Electric and Other Logs Run BHC, IND, CNL 23 CASING RECORD (Report all strings set in well) Casing Size Weight LB /FT Depth Set Hole Size Cementing Record Amount Pulled 11 3/4" 42# H-40 625' 14 3/4" 450 sx Cl C; 110 to pit 8 5/8" 32# J-55 1715 10 5/8" 380 sx Cl C; 125 to pit 5 1/2" 15.5# J-55 7 7/8" 880 sx CI C 5085' Tubing Record Liner Record Size top Bottom Sacks Cement Screen Size Depth Set Packer Set 2 7/8" 27. Acid, Shot, Fracture, Cement, Squeeze, ETC. 26. Perforation record (interval, size, and number) Depth Interval Amount and Kind Material Used 4,767 - 4,770' (3SPF) & 4,810 - 4,816' (6SPF); 27 holes 4767-4816' Acidize w/1000 gal 7.5% HCL acid + 50 ball slrs; frac 4,281 - 4,301' (3\$PF); 60 holes w/53,354# white sn + siberprop. Acidize w/1000 gal 7.5% HCL acid + 100 ball sirs 4281-4301 28 PRODUCTION Date First Production Production Method (Flowing, Gas lift, pumping - Size and type pump) Well Status (Prod Or Shut-In) Producing Pumping 9/27/2008 Gas - Oil Ratio Date of Test Hours Tested Choke Size Prod'n For Test Oil - Bbl. Gas - MCF Water - Bbl 9/27/2008 Period 4631 578947 Water - Bbl Gas - MCF Oil Gravity - API (Corr) Flowing Tubing Press Casing Pressure Calculated 24-Oil - Bbl Hour Rate 88 29 Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By Sold 30 List Attachments 31. Thereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief Printed SIGNATURE Sr. Staff Engineering Technician DATE 9/5/2008 Stephanie A. Ysasaga Title Name E-mail Address Stephani Ysasaga@dvn com

This Form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem test. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105

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