

* Submit to * Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I

State of New Mexico
Energy, Minerals and Natural Resources

JAN 21 2009
OCD-ARTESIA
Form C-105
Revised March 25, 1999

District II
1625 N. French, Hobbs, NM 88240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.,
Santa Fe, NM 87505

WELL API NO.

30-015-34484

5. Indicate Type Of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____

b. Type of Completion:

NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐
WELL ☒ OVER ☐ BACK ☐ RESVR ☐ OTHER

2 Name of Operator

EOG Resources Inc.

3. Address of Operator

P.O. Box 2267 Midland, Texas 79702

7 Lease Name or Unit Agreement Name

Brazos A 11 Fee

8 Well No.

2H

9. Pool name or Wildcat

Cottonwood Creek; Wolfcamp, West

4. Well Location

Unit Letter H : 1880 Feet From The North Line and 467 Feet From The East Line

Section 11 Township 16S Range 24E NMPM Eddy County

10. Date Spudded

11/1/08

11. Date T.D. Reached

11/7/08

12. Date Compl. (Ready to Prod.)

12/17/08

13. Elevations (DF & RKB, RT, GR, etc.)

3550' GR

14. Elev. Casinghead

15. Total Depth

8346 M - 4454 V

16 Plug Back T D

17 If Multiple Compl How
Many Zones?

18 Intervals
Drilled By

Rotary Tools

X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

4985' - 7975' Wolfcamp

20 Was Directional Survey Made

Yes

21. Type Electric and Other Logs Run

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB /FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	32	966	12-1/4	400 35/65 POZ C, 563 C	
5-1/2	17	8044	7-7/8	1375 C	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8	5151	

25. TUBING RECORD

26 Perforation record (interval, size, and number)

7315 - 7975, 0.42", 30 hls 4985 - 5500, 0.42", 24 hls
6490 - 7150, 0.42", 30 hls
5665 - 6325, 0.42", 30 hls

27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4985 - 7975	Frac w/ 37154 gals 15% HCL acid.
	324271# 100 mesh sd, 163093# 30/70
	151544# 30/50, 129297# 20/40

28. PRODUCTION

Date First Production 12/17/08 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Producing

Date of Test 12/30/08 Hours Tested 24 Choke Size Open Prod'n For Test Period 0 Oil - Bbl 0 Gas - MCF 1020 Water - Bbl. 70 Gas - Oil Ratio

Flow Tubing Press 170 Casing Pressure 390 Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API -(Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

30 List Attachments

C-103, C-104, directional survey

31 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Stan Wagner Printed Name Stan Wagner Title Regulatory Analyst Date 1/20/09

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northeastern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta 1570'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb 2990'	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo 3650'	T. _____	T. Wingate _____	T. _____
T. Wolfcamp 4524'	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
 No. 2, from _____ to _____

No. 3, from ----- to -----
No. 4, from ----- to -----

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ----- to ----- feet -----
 No. 2, from ----- to ----- feet -----
 No. 3, from ----- to ----- feet -----

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology



EOG Resources, Inc.
4000 North Big Spring, Suite 500
Midland, TX 79705
(915) 686-3600

January 20, 2009

State of New Mexico
Oil Conservation Division
1301 W. Grand Avenue
Artesia, New Mexico 88210

Re: Confidentiality Request
Brazos A 11 Fee No. 2H

Enclosed please find logs and completion papers for our Brazos A 11 Fee No. 2H.
EOG Resources, Inc. respectfully requests confidentiality for the logs and completion papers on this well.

Thank you for your consideration of this request.

Sincerely,

EOG Resources, Inc.

Stan Wagner
Regulatory Analyst
432.686.3689