

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

MAR 30 2009

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

RM

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM100844
2. Name of Operator COG OPERATING LLC Contact: PHYLLIS A EDWARDS E-Mail: pedwards@conchoresources.com		6. If Indian, Allottee or Tribe Name
3a. Address 550 W TEXAS, STE 1300 FASKEN TOWER II MIDLAND, TX 79701	3b. Phone No. (include area code) Ph: 432-685-4340	7. If Unit or CA/Agreement, Name and/or No
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 21 T16S R28E SWNW 1980FNL 430FWL		8. Well Name and No. REINDEER 21 FEDERAL 3
		9. API Well No. 30-015-36538-00-S1
		10. Field and Pool, or Exploratory CROW FLATS
		11. County or Parish, and State EDDY COUNTY, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other Drilling Operations

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BHL: 2025 FNL &amp; 562 FEL, Section 21, T16S, R28E

1-30-09 Perfs @ 6845?, 7291?, 7728?, 8039?, 8477?, 8873?, 9227?, 9585?, &amp; 9857?, &amp; 10,312

3-05-09 Frac 10 stage Abo frac.

1st stage acidize w/ 98 BBLS 15% acid. Frac w/ 2893 BBLS Silverstim, 10,121 gel &amp; 97,185# sand.

2nd stage acidize w/ 76 BBLS 15% acid. Frac w/ 3019 BBLS Silverstim, 1871 gel &amp; 99,797# sand.

3rd stage acidize w/ 82 BBLS 15% acid. Frac w/ 3086 BBLS Silverstim, 1345 gel &amp; 105,406# sand.

4th stage acidize w/ 71 BBLS 15% acid. Frac w/ 3202 BBLS Silverstim, 1350 gel &amp; 117,120# sand.

5th stage acidize w/ 70 BBLS 15% acid. Frac w/ 3049 BBLS Silverstim, 1642 gel &amp; 103,200# sand.

6th stage acidize w/ 70 BBLS 15% acid. Frac w/ 3083 BBLS Silverstim, 3194 gel &amp; 106,432# sand.

7th stage acidize w/ 78 BBLS 15% acid. Frac w/ 3011 BBLS Silverstim, 2968 gel &amp; 106,427# sand.

8th stage acidize w/ 71 BBLS 15% acid. Frac w/ 3007 BBLS Silverstim, 3700 gel &amp; 103,751# sand.

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #68151 verified by the BLM Well Information System For COG OPERATING LLC, sent to the Carlsbad Committed to AFMSS for processing by KURT SIMMONS on 03/18/2009 (09KMS1036SE)	
Name (Printed/Typed) PHYLLIS A EDWARDS	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 03/17/2009

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <b>ACCEPTED</b>	JAMES A AMOS Title SUPERVISOR EPS	Date 03/28/2009
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

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**Additional data for EC transaction #68151 that would not fit on the form**

**32. Additional remarks, continued**

9th stage acidize w/ 73 BBLS 15% acid. Frac w/ 2877 BBLS Silverstim, 1008 gel & 81,573# sand.  
10th stage acidize w/ 73 BBLS 15% acid. Frac w/ 3085 BBLS Silverstim, 3512 gel & 99,099# sand.

3-06-09 Flow well

3-10-09 Well flowing. Turn to production.