

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

APR - 7 2009

FORM APPROVED
OMB NO 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Nearburg Producing Company

3a. Address

3300 N A St., Bldg 2, Ste 120, Midland, TX 79705

3b. Phone No. (include area code)

432/686-8235

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990 FNL and 990 FWL, Sec 33-17S-27E

5. Lease Serial No

NMLC026874F

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No

Red Lake 33 Fed D #2

9. API Well No.

30-15-34517

10. Field and Pool, or Exploratory Area

Red Lake; Glorietta- Yeso

11. County or Parish, State

Eddy NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☒ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other _____

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

NPC requests to P&A the subject well per the attached procedure.

Current and proposed wellbore diagrams are attached.

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL****APPROVED**

APR 5 2009

JAMES A. AMOS
SUPERVISOR-EPS

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Sarah Jordan

Title

Production Analyst

Date

3-30-09

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

March 18, 2009

VIA FAX: (432) 686-7806

Nearburg Producing Company
3300 North "A" Street, Bldg. 2
Suite 120
Midland, TX 79701

Attn: BUTCH WILLIS

RE: RED LAKE "33" FEDERAL "D" #2
Eddy County, NM.

Dear Butch:

- (1) M.I.R.U.
- (2) N.D.W.H. N.U. BOP.
- (3) RIH w/ W.L. Set C.I.B.P. @ 2800'
- (4) RIH Tbg. To top of C.I.B.P. Circulate hole M.L.F.
- (5) Spot ~~20~~ sxs. Cmt. On C.I.B.P. **25 sxs min**
- (6) PUH to 1534' Spot 25 sxs. Cmt. 1534'-1434' ~~WOC & tag~~
- (7) PUH to 1050' Spot 25 sxs. Cmt. 1294'-900' WOC & tag
- (8) PUH to 200' Spot 25 sxs. Cmt 200' to surface
- (9) R.D.M.O.

Current
WELLBORE DIAGRAM

Page 6 of 9

LEASE: Red Lake 33 Federal D #2	WELL: #2	FIELD: Red Lake Yeso	API: 30-015-34517
LOC: 990' FNL & 990' FWL	SEC: 33	BLK: 0	Reservoir
SVY: Sec 33 T17S R27E	GL: 3507'	CTY/ST Eddy / NM	SPUD: 3/9/2006
CURRENT STATUS: #	KB: 3515'	DF: 3514'	TD DATE: 3/17/2006
			COMP. DATE: 1/0/1900

FRESH WATER
DEPTH:

HOLE SIZE:
SURF CSG & SIZE: 8-5/8" 32# J-55
SET @: 1244'
SXS CMT: Lead= 400sx 35/65 tail=200 sx C
CIRC: yes: 200 sx
TOC AT:
TOC BY:

COMMENTS:

*****GEOLOGY*****

TOPS OF ALL ZONES
PRODUCTIVE OF HYDRO-
CARBONS:

TBG: 0
JTS: 0
SN: 0
TAC: 0
ROD SIZE:

CURRENT PERFS:

PKR:
TYPE:

SQUEEZE JOBS:

2850', 2854', 2858', 2868', 2870', 2872', 2874', 2879'
2885', 2890', 2892', 2898', 2899', 2907', 2908', 2918'
2938', 2947', 2952', 2965', 2966', 2985', 2989', 2996'
3059', 3060', 3117', 3153', 3154' each 1 shot (total 29 holes)

OH ID:
COTD:
PBD: 3657'
TD: 3700'

HOLE SIZE:
PROD. CSG & SIZE: 5-1/2" 17# J-55
SET @: 3700'
SXS CMT: Lead=225 sx 35/65 C Tail=300 sx C
CIRC: yes: 47 sx
TOC AT: 0
TOC BY: 0

OPEN HOLE:

LINER:

BY: BHH
3/25/2009

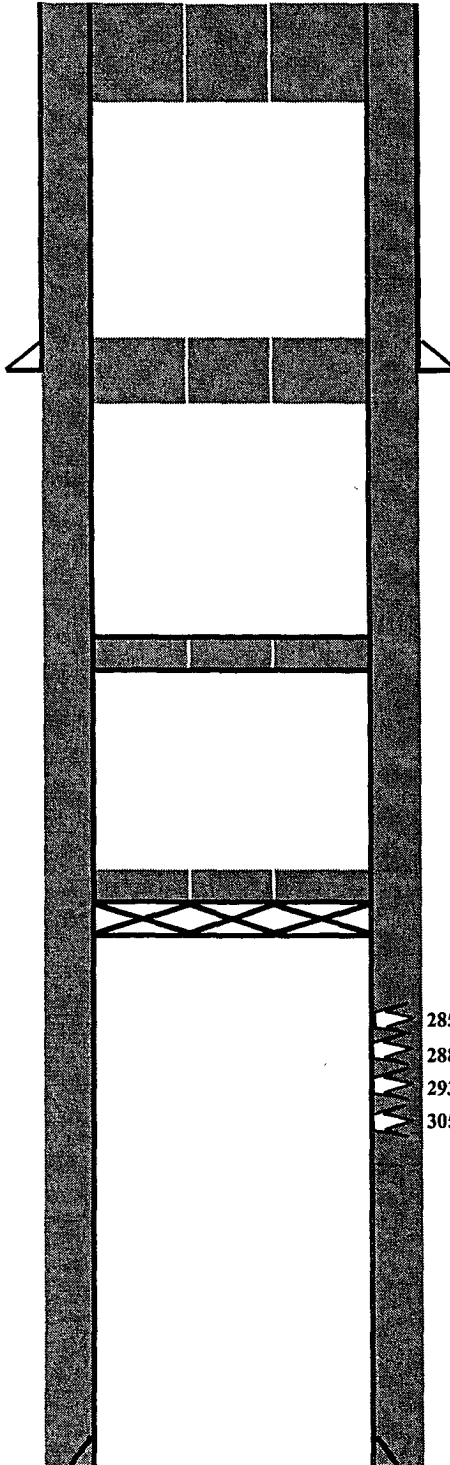
PROPOSED P & A **WELLBORE DIAGRAM**

Page 6 of 9

LEASE: Red Lake 33 Federal D #2	WELL: #2	FIELD: Red Lake Yeso	API: 30-015-34517
LOC: 990' FNL & 990' FWL	SEC: 33	BLK: 0	Reservoir
SVY: Sec 33 T17S R27E	GL: 3507'	CTY/ST Eddy / NM	SPUD: 3/9/2006
CURRENT STATUS: #	KB: 3515'	DF: 3514'	TD DATE: 3/17/2006
			COMP. DATE: 1/0/1900

FRESH WATER
DEPTH:

1,244'



HOLE SIZE:

SURF CSG & SIZE: 8-5/8" 32# J-55

SET @: 1244'

SXS CMT: Lead= 400sx 35/65 tail=200 sx C

CIRC: yes: 200 sx

TOC AT:

TOC BY:

COMMENTS:

Cmt plug f/1,294' - t/900'

Cmt plug f/1,534' - t/1,434'

CIBP @ 2,800' w/35' cement

*****GEOLOGY*****
TOPS OF ALL ZONES
PRODUCTIVE OF HYDRO-
CARBONS:

CURRENT PERFS:

SQUEEZE JOBS:

TBG: 0
JTS: 0
SN: 0
TAC: 0
ROD SIZE:

PKR:
TYPE:

OH ID:
COTD:
PBSD: 3657'
TD: 3700'

2850', 2854', 2858', 2868', 2870', 2872', 2874', 2879'
2885', 2890', 2892', 2898', 2899', 2907', 2908', 2918'
2938', 2947', 2952', 2965', 2966', 2985', 2989', 2996'
3059', 3060', 3117', 3153', 3154' each 1 shot (total 29 holes)

HOLE SIZE:

PROD. CSG & SIZE: 5-1/2" 17# J-55

SET @: 3700'

SXS CMT: Lead=225 sx 35/65 C Tail=300 sx C

CIRC: yes: 47 sx

TOC AT: 0

TOC BY: 0

OPEN HOLE:

LINER:

BY: BHH
3/25/2009

**BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972**

**Permanent Abandonment of Federal Wells
Conditions of Approval**

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within ninety (90) days from the approval date of this Notice of Intent to Abandon.

If you are unable to plug the well by the 90th day provide this office, prior to the 90th day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.

2. **Notification:** Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Eddy County, call 575-361-2822; Lea County, call 575-393-3612.

3. **Blowout Preventers:** A blowout preventer (BOP), as appropriate, shall be installed prior to commencing any plugging operation. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.

4. **Mud Requirement:** Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of water. Minimum nine (9) pounds per gallon.

5. **Cement Requirement:** Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. In lieu of a cement plug in a cased hole, a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient.

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

6. **Dry Hole Marker:** All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The well bore shall then be capped with a 4-inch pipe, 10-feet in length, 4 feet above ground and embedded in cement. The following information shall be permanently inscribed on the dry hole marker: well name and number, name of the operator, lease serial number, surveyed location (quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer such as metes and bounds).

7. **Subsequent Plugging Reporting:** Within 30 days after plugging work is completed, file one original and five copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. **Show date well was plugged.**

8. **Trash:** All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration conditions of approval will be developed and furnished to you.