

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105 *RM*
Revised March 25, 1999

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-015-36582

5. Indicate Type of Lease
STATE ☐ FEE ☒

State Oil & Gas Lease No

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:

NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.
WELL OVER BACK RESVR. OTHER

2. Name of Operator

Mewbourne Oil Company 14744

3. Address of Operator

PO Box 5270
Hobbs, NM 88241

7. Lease Name or Unit Agreement Name

Long Draw 10 F

DEC - 1 2008

OCD-ARTESIA

8. Well No.

#1

Corrected

9. Pool name or Wildcat

Cometary Yeso N. Seven Rivers; Glorieta
97563 Yeso

4. Well Location

Unit Letter F; 2310 Feet From The North Line and 2310 Feet From The West Line

Section 10 Township 20S Range 25E NMPM Eddy County

10. Date Spud
10/22/08

Date T.D. Reached
10/29/08

12. Date Compl. (Ready to Prod.)
11/22/08

13. Elevations (DF& RKB, RT, GR, etc.)
3415' GL

14. Elev. Casinghead
3415' GL

15. Total Depth
3400'

16. Plug Back T.D.
3382'

17. If Multiple Compl. How Many
Zones?

18. Intervals
Drilled By

Rotary Tools
X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

2516' - 2950' Yeso

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run
CN / DLL / Sonic / GR / CBL / CHN

21. Was Well Cored
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB / FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 3/4"	32#	830	11"	350	Surface
4 1/2"	11.6.#	3400'	7 7/8"	700	Surface

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/4"	3036'	

26. Perforation record (interval, size, and number)

2670' - 2950' (170', 64 holes, 1 SP 3F, 0 31" EHD and 120° Phasing)

2516' - 2566' (50', 25 holes, 1 SP 2F, 0 31" EHD and 120° Phasing)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2670' - 2950'	Frac w/2000 gals 15% HCl & 307500 gals 20# slickwater carrying 150000# 20/40 Texas Gold Sand.
2516' - 2566'	Frac w/1000 gals 15% HCl & 161000 gals 20# slickwater carrying 76000# 20/40 Texas Gold Sand

28. PRODUCTION

Date First Production 11/22/08	Production Method (Flowing, gas lift, pumping - Size and type pump Flowing) Pumping 2' x 1 1/4" x 16' RHBC	Well Status (Prod. or Shut-in) Producing
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Date of Test 11/24/08	Hours Tested 24	Choke Size NA	Prod'n For Test Period	Oil - Bbl 103	Gas - MCF 87	Water - Bbl. 345	Gas - Oil Ratio 844.66
Flow TP 100	Casing Pressure 50	Calculated 24- Hour Rate	Oil - Bbl. 103	Gas - MCF 87	Water - Bbl. 345	Oil Gravity - API - (Corr) 39	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By
Levi Jackson

30. List Attachments

E-Logs & Dev survey & C104

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Printed Name: Jackie Lathan

Signature

Jackie Lathan

Title Hobbs Regulatory

Date 11/25/08

MR

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

C. Reef		
T. Salt		
B. Salt		
Delaware		
San Andres	898'	✓
T. Queen	218'	✓
T. Glorietta	2300'	✓
T. Grayburg	580'	✓
T. Yeso	2420'	✓
T. Paddock		
T. Blinebry		
T. Tubb		
T. Drinkard		
T. Abo		
T. Wolfcamp		
T. Penn		
T. Cisco (Bough C)		

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Chester _____
T. Bone Springs _____
T. Morrow _____
T. Barnett _____
T. TD 3400' _____
T. LTD 3395' _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Otzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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