Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies

District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W Grand Avenue Artesia, NM 88

a Artecia NM 88710

State of New Mexico Energy, Minerals and Natural Resources

Oil Conservation Division 1220 South St Francis Dr. Santa Fe, NM 87505



Form C-105 Revised March 25, 1999

WELL API NO 30-015-36583 DEC 122008

5. Indicate Type of Lease

District III	ae, Artesia, NM 8821	U	Santa Fe, Mivi o	7505		STATE State Oil & Ga	FEE X s Lease No	OCD-ART	esi/
1000 Rio Brazos Rd , Aztec, NM 87410 District IV									
WELL CO	OMPLETION								
la Type of Well:			7 Lease Name or Unit Agreement Name						
	L 🛛 GAS WEI	LL LI DRY	Long Draw 4 P						
b Type of Compl NEW X WC	etion: ORK 🔲 DEEPE	N 🔲 PLUG							
WELL C	VER	BACK	8 Wel	l No.					
•			#1	110.	.	/			
Mewbourne Oil Company 14744							<u> </u>	MASC	LE
3. Address of Operator PO Box 5270								lcat N. Seven T	River
Hobbs, NM 88241						Cemetery Yeso 97565			
4. Well Location						<u> </u>	r		
Unit Letter	P_;330	Feet From	TheSouth	Line and	330	Feet From T	TheEast	Line	
Section	4	Township		Range	25E	NMPM	Eddy	County	
10. Date Spud 11/04/08	Date T.D Reache 11/10/08	11/26	ate Compl. (Ready to Prod) /08		Elevations (DF6 5' GL	& RKB, RT, GR,		4. Eley. Casinghead 415' GL	
15. Total Depth 3325'	16 Plug B 3158'	ack T.D.	17. If Multiple Compl How Zones?	Many	18. Intervals Drilled By	Rotary Tools		Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 2460' - 2906' Yeso 20. Was Directional Survey Made No									
21 Type Electric and Other Logs Run CH/CN/GR/CCL						21. Was Well Cored No			
23.		CASIN	G RECORD (Report	all strings	s set in well)	<u> </u>			-
CASING SIZE WEIG		HT LB./FT. DEPTH SET 32# 800		HOLE SIZE			CEMENTING RECORD AMOUNT PULLED 350 Surface		2
4 1/2"		1.6.#	800 3325'	7 7/8"		350 840		Surface	
24.		I NIED DECORD		25.			TUBING RECORD		
SIZE	ТОР	воттом	LINER RECORD SACKS CEMENT	SCREEN			the state of the s		
					2 3	/s"	3000"	NA NA	
26 Perforat	ion record (ınterva	size and number	r)	27 ACI	D SHOT ED	ACTURE CE	MENT SOLI	FEZE ETC	
	•		,		NTERVAL	RACTURE, CEMENT, SQUEEZE, ETC. AMOUNT AND KIND MATERIAL USED			
2660' - 2906' (162' (57 holes, 1 SP 2F, t	0.31" EHD and 12	0° Phasing)	2660' - 29	006'	Frac w/2000 gals 10% HCl & 307500 gals 20# slickwater carrying 152000# 20/40 Texas Gold Sand			
2460' - 2582' (92', 46 holes, 1 SP 2F, 0.31" EHD and 120' Phasing)					2460' - 2480'		Frac w/1000 gals 10% HCl & 161000 gals 20# slickwater		
					-, , , , , , , , , , , , , , , , , , , 	carrying 7600	0# 20/40 Texa	s Gold Sand.	
28				DUCTIO					
Date First Production Production Method (Flowing, gas lift, pumping - Size of Flowing) Pumping 2'x 1 1/4 x 30' RHBC					type pump	Well Status (Prod. or Shut-in) Producing			
Date of Test 12/10/08	Hours Tested 24	Choke Size NA	Prod'n For Test Period	Oıl – Bbl 95	Ga 34	s - MCF	Water - Bbl.	. Gas - Oil Ratio 358000	
Flow TP 70	Casing Pressure 35	Calculated 2 Hour Rate	4- Oil - Bbl. 95	Gas -		Water - Bbl. 214	Oil Gra	wity - API - (Corr)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By Levi Jackson									
30 List Attachment E- Logs & Dev surv 31 I hereby certif	ev & C104	ation shown on	both sides of this form as	true and c	omplete to the	best of my kno	wledge and h	peliel	
31 Thereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief Printed Name: Jackie Lathan									
Signature Date 12/10/08									
	Juisse	C HUM							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

			HICAL SECTION OF STATE				
	astern New Mexico	Northwestern New Mexico					
C. Reef	T. Canyon	T. Ojo Alamo	T. Penn. "B"				
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"				
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"				
Grayburg 628	T. Miss	T. Cliff House	T. Leadville				
San Andres930	T. Devonian	T. Menefee	T. Madison				
T. Queen260	T. Silurian	T. Point Lookout	T. Elbert				
T. Glorietta2300	T. Montoya	T. Mancos	T. McCracken				
T.Ruster	T. Simpson	T. Gallup	T. Ignacio Otzte				
T. Yeso2426	T. McKee	Base Greenhorn	T. Granite				
T. Paddock	T. Ellenburger	T. Dakota	T				
T. Blinebry	T. Gr. Wash	T. Morrison	1.				
T.Tubb_	T. Chester	T.Todilto	T T				
T. Drinkard	T. Bone Springs_	T. Entrada	*•				
T. Abo_	TMorrow	T. Wingate	Т.				
T. Wolfeamp	T. Barnett	T. Chinle	1.				
T. Penn	T. TD 3325	T. Permian	T.				
T. Cisco (Bough C)	TLTD_2996	T. Penn "A"	Т				
	_		OIL OR GAS SANDS OR ZONES				
No. 1, from	to	No. 3. from	to				
	to		to				
	IMPORTANT	WATER SANDS					
Include data on rate of wate	er inflow and elevation to which water	er rose in hole.					
No. 1, from	to	feet					
	to						
	to						
,							
LITHOLOGY RECORD (Attach additional sheet if necessary)							

From

То

Thickness

In Feet

Lithology

Thickness

In Feet

From

То

Lithology