Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

APR	_7	2009
ALI		7000

OCD-ARTESIA

FORM APPROVED		
Budget Bureau No 1004-0135		
Expires: March 31, 1993		
Lease Designation and Serial No.		

5. Lease Designation and Serial No. NMNM09003

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use 'APPLICATION FOR PERMIT" for such proposals

6. If Indian, Allottee or Tribe Name

for such proposals					
SUBMIT IN TRIPLICATE			7. If Unit or CA, Agreement Designation		
			NM 71152		
I Type of Well Gas					
X Well Well Other		8. Well Name and No. Sweeney Federal No. 1			
2 Name of Operator		ME 67 (ME 6 ME			
Lynx Petroleum Consultants, Inc.			9. API Well No.		
2. Address		ephone No.	30-015-10397		
P.O. Box 1708, Hobbs, NM 88241		5-392-6950	10. Field and Pool, or Exploratory Area		
3. Location of Well (Footage, Sec , T.,R.,M., or Survey Description)			Lusk Delaware		
660' FSL & 760' FWL			11. County or Parish, State		
Section 13, T19S, R31E			Eddy, NM		
12 CHECK APPROPRIATE BOX(s) T	O INDICATE NA	ATURE OF NOTICE, RE	PORT, OR OTHER DATA		
TYPE OF SUBMISSION		TYPE OF ACTION	ON		
Notice of Intent	Abandonment Recompletion		Change of Plans New Construction		
X Subsequent Report	Plugging Back Casing Repair Altering Casing		Non-Routine Fracturing Water Shut-Off Conversion to Injection		
Subsequent Report					
Final Abandonment Notice		G & ABANDON	Dispose Water		
2			(Note Report results of multiple completion on Well Completion or Recompletion Report and Log form)		
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.					
If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*					
3/5/09 - 3/10/09			Approved as to plugging of the well bore. Liability under bond is retained until		
			Surface restoration is completed.		
1. MIRU. NU BOP. 2. TIH to CIBP @ 4820'. Circulate ho	le w/gelled mud lad	en fluid. Snot 60 sy nlug on t	-		
2. TIH to CIBP @ 4820'. Circulate hole w/gelled mud laden fluid. Spot 60 sx plug on top of CIBP. Tag cement @ 3951' (intermediate shoe @ 4001').					
3. Cut and recover 3000' 4 1/2" csg.					
4. Spot 30 sx plug across 4 ½ stub (3050-2935'). Tried to circulate csg. Circulate with brine gel. Spot 50 sx. plug, never circulated.					
Tagged top of plug @ 2941'. 5. Spot 35 sx plug 2308-2188'.			10000VED		
6. Cut and recover 1500' 8 5/8" csg.			APPROVED		
7. Spot 60 sx plug across 8 5/8" stub (1567-1454'). Tag top of plug @ 1454'.					
8. Spot 60 sx plug 973-873'.			APR 4 2009		
9. Spot 60 sx plugs across 13 3/8" shoe (720-605'). Tag top of plug @ 605'.10. Spot 60 sx plug at surface.			AIII 4 2003		
Erect dry hole marker. Cut off anchors and clean location.					
14. I hereby certify that the foregoing is true and correct			JAMES A. AMOS SUPERVISOR-EPS		
Signed Attlie To Kelver Title AGENT Date 3/23/2009 (This space for Federal or State office use)					
Approved by Title Date					
Approved by Ittle					

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