Submit 3 Copie Office	es To Appropriate District	State of New M	exico	APR - 2 2009	Form C-103	
District I		Energy, Minerals and Nati	ural Resources		May 27, 2004	
	Dr , Hobbs, NM 88240			WELL API NO.		
District II	LAVO Artegio NIM 99710	OIL CONSERVATION	N DIVISION	30-015-03541		
District III 1220 South St. Francis Dr.		5. Indicate Type of Lease				
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505		STATE S FEE .				
District IV	Du Canta Fa NIM	Salita Fe, INIVI o	7303	6. State Oil & Gas Lease	No.	
87505	ncıs Dr , Santa Fe, NM					
SUNDRY NOTICES AND REPORTS ON WELLS				7. Lease Name or Unit A	greement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				EASTLAND QUEEN UN		
PROPOSALS.)				8. Well Number 18		
1. Type of Well: Oil Well Gas Well Other RE-ENTRY					•	
2. Name of Operator BEACH EXPLORATION, INC.				9. OGRID Number	1903	
3. Address of Operator				10. Pool name or Wildcar	;	
800 NORTH MARIENFELD, SUITE 200, MIDLAND, TX 79701				TURKEY TRACK; 7RVI	RS-QU-GB-SA	
4. Well Location						
Unit Letter_J; 1632 feet from theSOUTH line and1667 feet from the _EAST line						
Section 1 Township 19S Range 29E NMPM EDDY County						
11. Elevation (Show whether DR, RKB, RT, GR, etc.)						
4.0		,	, · · , · · · · , · · · · ,	17 pm		
Pit or Below-grade Tank Application or Closure						
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water						
Pit Liner Thick	mil mil	Below-Grade Tank: Volume	DDIS; Co	Instruction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
			1			
	NOTICE OF IN			SEQUENT REPORT		
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING						
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A COMMENCE DRILLING OPNS.						
PULL'OR ALTER CÁSING A MULTIPLE COMPL A CASING/CEMENT JOB CASING CEMENT JOB						
OTHER: RE-ENTER AND CONVERT TO INJECTION 🛛 OTHER:						
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE						
RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.						
Work to date (Approved C-101 7/13/08, Approved C-144 7/3/08 Permit No 020820)						
09/16/08 Removed dry hole marker, tied 8 5/8" csg back to surf and welded on wellhead						
	· ·					
11/20/08						
1 1/20/00	Notified Mike-Bratcher (OCD NM) of csg job results					
11/21/08						
11/24/08	/24/08 Finished cleaning out hole to cmt plug at 2530'. Drild cmt from 2530' to 2556' in preparation to run 4 1/2" csg					
11/25/08	* · · · · · · · · · · · · · · · · · · ·					
40/40/00		er, 4 - 4 1/8" drill collars and 39 jts of 2 7/8" h	N80 6.5# blue band tubing	(fish 1367 47')		
12/10/08 Note <sup>.</sup>	Well is SI waiting on evaluation	n of future operations rent overshots / mills to cut / grab tubing, rar	6 1/4" hit to drill heside fis	sh, and ran a Weatherford book wall	grannle. We were	
		sh We were only able to get to 1400' beside				
		e top of the fish is bent out into an enlarged l d Tbg division has studied the well and has				
<u>Pla</u>	nned procedure			PREJECT NOTE	ry the Och	
1)	Perform an outside tubing cuto	off below fish collar at 1205' w/Cudd coiled the	og and high press jetted sa	ind .	ANVANCE	
2)	RIH w/ hookwall tool, overshot	mill and grapple and latch fish Jar fish out	of hole past (2 7/8" tbg) cu	itoff floater CAS TOWKS	IN TOPOLO -	
3) 3	Coment 4 1/2" csg to surface by	nter and clean note to 2556. Run 4 1/2" 10 :	dennte 1/4#/syfkicekem to	WHY WHO SY OF THE	- mit 1851	
t) 4) 5)	Run cased hole evaluation log	s	isonite, 174#/SXINCEREIII te	duk dib W/ 200 sx	1 R5	
(r, 6) Install Model R.4, 1/2 x 2 3/8 tog head Perforate Queen unitized interval at approx 2450.						
Break perforations down w/acid and fracture treat Queen w/25Mgal and 40 M# of sand. Swab and clean up after frac with NESSCO.						
**** ** 8) ** Run EG lined tha and Mode AD-1 tension pkr (lined and coated) within 50' of peris						
9) Flush backside, set packer, load backside w/packer fluid and conduct integrity test						
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade						
tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.						
SIGNATURE	1 1/1//	Jane TITLE	Engineer	DATE March 30, 2009		
SIGNATURE TITLE Engineer DATE March 30, 2009  Type or print name Jack M. Rose E-mail address: bmartin@beachexp.com Telephone No. (432) 683-6226						
For State Us		1	omai iniwijeachexp	.com 1 elephone No. (432	) UOS-U420	
APPROVED		NGS TITLE	Computarces D	FAUN DATE	aliulra	
Conditions of Approval (if any):						
Conditions of	rzhhiovai (ir aiià).				•	

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