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Samua To Appropriate District Office Two Copies District 1 1625 N. French Dr., Hobbs, NM 88240				State of New Mexico Energy, Minerals and Natural Resources						Form C-105 July 17, 2008							
	., Hobbs, ?	×31 88:	240	Bioley, initials and readilat resources						1. WELL API NO.							
1501 W. Grand Av District III				Oil Conservation Division						ŀ	30-015-36021 2. Type of Lease						
1000 Rio Brazos R District IV				1220 South St. Francis Dr. Santa Fe, NM 87505						-	3. State Oil & Gas Lease No. E-5550						
1220 S St Francis				RECO						LOG		J. State Off Co.	Oas i	case IVO.	<u> </u>	5550	
4 Reason for fil	11200	RECOMPLETION REPORT AND LOG							5 Lease Name or Unit Agreement Name								
☐ COMPLET	ION RE	PORT	(Fill in boxe	es#1 throu	igh #31	for State and Fee	e wel	ls only)			}	BIG EDD' 6. Well Numb		41 1		_	
C-144 CLOS	nd the pla										or	168		····	*************		
7 Type of Comp NEW 8 Name of Opera	WELL			□ DEEPI	:NING	□PLUGBACK	<u> </u>	DIFFE	REN	T RESERVO		OTHER 9 OGRID			. 137 cm,	····	
10 Address of O	BC	OPC	O, L. P								+	11 Pool name	2607				
P O, BOX 2		dlan	d, TX 79	705						,	- 1	BASS (MO			711	ن40	
12.Location	Unit Ltr		Section	Township		Range Lot		Γ¢		Feet from th	c	N/S Line	Feet from the				County
Surface:	0		16	218		28E				660'	_ ;	S	198	0	E		EDDY
BH:	1 11 1		SAME D Reached	115 1	Date Rio	Released		T	16	Date Comple	100	(Ready to Produ	tee)	17	Eleva	tions (DF	and RKB.
04/04/2008	05/	15/2	800	05/	18/20	08			12	/29/2008.				RT	, GR, c	etc.) 32	55'
18 Total Measur 12397'				123	37Ö	k Measured Dep	oth		NC		onal	Survey Made?		LDT-C	NL-G	R, HL	hei Logs Run A-CFL-GR
22. Producing Int MORROW,				- Lop, Bot	tom. Na	ıme											
23 CASING SI	71"	r	WEIGHT LE	Torte		ING REC	OR	D (R		ort all stri	ing			conn l	Α.)	MOUNI	Tay . F = 1272
13-3/8"	Z.C.		5 & 48#	1.1	1005			17-1		Er SIZE		CEMENTING RECORD AMOUNT PULLED 910 SXS NA					FOLLED
9-5/8"		36#	<i>‡</i>		2585	1		12-1/	/4"			400 SXS S			A		, , ,
· C 4/00		17#	4		1238	E1		8-3/4				300 SXS S 1060 SXS				00	
5-1/2"		1/#	<u>+</u>		1230	13		0-3/4	٠			1340 SXS			<u> </u>	96'	
24.					LIN	ER RECORD					25	T	UBIN	G RECC			
SIZE	rop			MOTTC		SACKS CEMI	ENI	SCR	EEN		SIZI VA'		DE	PTH SET		PACKI	:R SF1
26 Perforation 11928-12084	record (1	OT/	AL SHOT	umber) S)								CTURE, CE					
12268-12316	′ (156)	TOT	AL SHOT	S)						12084'		Frac'd w	1/11	2226	qals	40#	Binary
								122	68-	12316'		700 foan NO STIML			#'s	Ultr	raprop
. 28					····		PR			TION		INO OTHER	16/1	TON			
Date First Product 12/29/2008			- 1	ction Met	hod (Fle	owing, gas lift pi	unipu	ng - Sizi	e ano	l 13 pe pump)		Well Status PRODUC			12)		
Date of Fest	Hour	s Test	ed (hoke Size		Prod'n For	*****	Oil -	BH		Gas	- MCI	Wa	ter - Bbl		Gas - C	oil Ratio
01/10/2009	24		V	۷O		Fest Period		0		4	408	3	5			NA	
Flow Tubing Press NA	1	ng Pre: 1 FC	1 ,,	alculated : our Rate	24-	Oil - Bbl 0		1	Gas - 408	MCF	5	Vater - Bbl.	_	Oil Giav NA	ity - A	PI - 1(ori	, ,
29. Disposition o	t Gas <i>(So</i>	ld, use	ed for fuel ve	med, etc)							_1_		30 1	est Witnes	sed By		
31 List Attachme	ents C-	102,	INCLINA	TION F	REPO	RT, ELECT	RIC	LOG	s								
32 If a temporary	, pit was	used a	it the well, a.	tach a plat	with the	e location of the	temp	orary p	it			······································					
33 If an on-site b	ourial was	used	at the well, t	eport the c	xact loc	ation of the on-s	ite bi	urial									
Thereby certif	fy that t	he in	formation	shown c	n both	Latitude i sides of this	forr	n is ir	не с	ind comple	rte t	1 ongitude to the best of	my l	anowled	ge an	d belief	D 1927 1983
Signature /	\mathcal{I}_{i}		M_{0}	عاد	1	Printed Name Ann N	•			-		r Regulato		-		-	01/26/2009
E-mail Addre	ss came	ore	a basspet c	om							_		_			2/10	
																ila	

Southeastern New Mexico

Northwestern New Mexico

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

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T. Salt	<u></u>	1225		Strawn	10684'	T. Kirtlan				nn. "B"	
B. Salt				Atoka	11046'	T. Fruitlar				nn. "C"	
T. Yates_				Miss		T. Picture		72.1555a. — Warran A. 4455a. 1999		nn. "D"	12-75
T. 7 River	S			Devonian		T. Cliff II				adville	
T. Queen			T	Silurian	·	T. Menefe				idison	
T. Graybu	rg			Montoya		T. Point L			T. Ell		
T. San And	dres		T.	Simpson		T. Mancos	5		T. Mo	Cracken	
T. Glorieta	a		T.	McKec		T. Gallup			T. Igr	nacio Otzte	
T. Paddocl	k		T.	Ellenburger_		Base Gree	nhom_		T.Gra	inite	
T. Blinebr	y		T.	Gr. Wash		T. Dakota					
T.Tubb			T.	Delaware Sand	2578'	T. Morriso	on				
T. Drinkar	rd		T.	Bone Springs	5994'	T.Todilto					
T. Abo			T.	Morow-11526)1	T. Entrada					
T. Wolfcar	mp	9550)' T.	Barnett-12370)'	T. Wingat	e				
T. Penn		- 1 <u> </u>				T. Chinle					
T. Cisco (I	Bough C	7)	T.	~ <u>****</u> . * <u>****</u> . * ****	1	T. Permia	n				
,				<u> </u>						OIL OR G	AS
										SANDS OR Z	ONES
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)		No. 4. f	rom		to.	*************	
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