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Submit To: Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1501 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>				<b>Form C-105</b> July 17, 2008				
		1. WELL API NO.		30-015-36021						
		2. Type of Lease		<input checked="" type="checkbox"/> STATL <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN						
		3. State Oil & Gas Lease No.		E-5550						
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>										
4. Reason for filing.		5. Lease Name or Unit Agreement Name								
<input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		<b>BIG EDDY UNIT</b> 6. Well Number: 168								
7. Type of Completion.										
<input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator				9. OGRID						
BOPCO, L. P.				260737						
10. Address of Operator				11. Pool name or Wildcat						
P. O. BOX 2760 Midland, TX 79705				BASS (MORROW) 71640						
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	O	16	21S	28E		660'	S	1980	E	EDDY
BH:		SAME								
13. Date Spudded	14. Date TD Reached	15. Date Rig Released		16. Date Completed (Ready to Produce)		17. Elevations (DF and RKB, RT, GR, etc.)				
04/04/2008	05/15/2008	05/18/2008		12/29/2008		3255'				
18. Total Measured Depth of Well		19. Plug Back Measured Depth		20. Was Directional Survey Made?		21. Type Electric and Other Logs Run				
12397'		12370		NO		LDT-CNL-GR, HLA-CFL-GR				
22. Producing Interval(s), of this completion - Top, Bottom, Name										
MORROW, 11928'-12084'										
<b>23. CASING RECORD (Report all strings set in well)</b>										
CASING SIZE		WEIGHT L.B. FT		DEPTH SET		HOOF SIZE		CEMENTING RECORD		AMOUNT PULLED
13-3/8"		54.5 & 48#		1005'		17-1/2"		910 SXS		NA
9-5/8"		36#		2585'		12-1/4"		400 SXS STG 1		NA
								300 SXS STG 2 DVT @1300		
5-1/2"		17#		12385'		8-3/4"		1060 SXS STG 1		NA
								1340 SXS STG 2 DVT@7496'		
<b>24. LINER RECORD</b>										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	<b>25. TUBING RECORD</b>					
					SIZE	DEPTH SET	PACKER SET			
					NA"					
26. Perforation record (interval, size, and number)										
11928-12084' (74 TOTAL SHOTS)										
12268-12316' (156 TOTAL SHOTS)										
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.										
DEPTH INTERVAL					AMOUNT AND KIND MATERIAL USED					
11928-12084'					Frac'd w/112226 gals 40# Binary					
					70Q foam + 43500 #'s Ultraprop					
12268-12316'					NO STIMULATION					
<b>28. PRODUCTION</b>										
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)				
12/29/2008		FLOWING				PRODUCING				
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio			
01/10/2009	24	WO		0	408	5	NA			
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.)				
NA	391 FCP		0	408	5	NA				
29. Disposition of Gas (Sold, used for fuel, vented, etc.)							30. Test Witnessed By			
SOLD										
31. List Attachments										
C-102, INCLINATION REPORT, ELECTRIC LOGS										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit										
33. If an on-site burial was used at the well, report the exact location of the on-site burial										
Latitude _____ Longitude _____ NAD 1927 1983 _____ I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature		Printed Name		Title		Date				
Ann Moore		Ann Moore		Sr Regulatory Clerk		01/26/2009				
E-mail Address camoore@basspet.com										

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