04/14/2009 TUE 13:44 FAX 432 687 4130 Nearburg Producing →→→ BLM - Carlsbad Ø 002/010 APR 20 2009 FORM APPROVED UNITED STATES Form 3160-5 OMB NO 1004-0137 Expires March 31, 2007 (April 2004) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT 5 Lease Serial No NMNM103576 SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. 6 If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No SUBMIT IN TRIPLICATE - Other instructions on reverse side i Type of Well 8 Well Name and No. Oil Well X Gas Well Other Buzzard Canyon 13 Federal, #1 2. Name of Operator Nearburg Producing Company API Well No 3001535767 3a Address 3b Phone No (include area code) 3300 N A St., Bldg 2, Ste 120, Midland, TX 79705 432/686-8235 10 Field and Pool, or Exploratory Area 4 Location of Well (Footage, Sec., T., R., M., or Survey Description) Wildcat: Morrow 1980 FSL and 1904 FEL, Sec 13-20S-21E 11 County or Parish, State Change to 1580 FSL and 1804 FEL, Sec 13-20S-21E CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12 TYPE OF ACTION TYPE OF SUBMISSION Notice of Intent Deeper Production (Start/Resume) Water Shut-Off X Subsequent Report X Other Drlg work and plugging Final Abandonment Notice Describe Proposed or Completed Operation (clearly state all pertunent details, including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertunent markers and zones Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandomment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.) Spud the well 9/4/07. Drld to 1603'. RU csg crew and ran 37 jts 9-5/8 J55 36# csg. w/ Stage 1: Lead - 875 sxs Foamed Prem Plus cmt + additives. Tail - 370 sxs prem plus 300 sxs foamed prem plus + additives. Tail and top out with 250 sxs Thixotropic. No cmt circ to uface. Set / plugs to get smt to surface. WOC. Cut off 9.5/8 csg and weld on wellhead. NU BOPE and test. TIH and begin drlg. Drld to 1692' and started direc drlg to TD @ 8350' Log well. Decision was made to P&A the well. Plugs set at: 8350-8150 w/ 80 sxs cmt. attempt to tag w/o success. Pump 160 sxs cmt. lag @ 8000 . 105 sxs. plug @ 8000-7750 . 60 sxs. plug @ 6200-6040, 70 sxs. plug @ 4620-4420. could not tag. pump 100 sxs C cmt. Tag @ 4347. 60 sxs. plug 3500-3300. 85 sxs. plug @ 1600-1400. Circ cmt from 500 to surface. Released Rig on 10/13/07. See attached for more details of drilling and P&A.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)	Title	
Sarah Jordan	Production Analsyt	
XXX	Date 4.14.09	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warra certify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon	nt or Office lease	

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictutious or fraudulent statements or representations as to any matter within its jurisdiction

Approved as to plugging of the well bore, Liability under bend in rectined until Surface rectoration is completed.

APPROVED

APR 1.7 2009

JAMES A. AMOS SUPERVISOR-EPS

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