

Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	<div style="text-align: right;"> APR 21 2009 Form C-105 July 17, 2008 </div> <div> 1. WELL API NO. 30-015-32958 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No V-5391 </div>
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4 Reason for filing. <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19.15 17 13.K NMAC)	5 Lease Name or Unit Agreement Name Comflip State 6 Well Number 1
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7. Type of Completion
☐ NEW WELL ☐ WORKOVER ☐ DEEPENING ☒ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator Marbob Energy Corporation	9 OGRID 14049
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10 Address of Operator PO Box 227 Artesia, NM 88211-0227	11 Pool name or Wildcat <i>Burien Flat - Strawn East</i> 73400
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12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	18	20S	30E		990	North	660	West	Eddy
BH:	D	18	20S	30E		990	North	660	West	Eddy

13 Date Spudded 9/27/03	14 Date T D Reached 11/23/03	15 Date Rig Released	16 Date Completed (Ready to Produce) 3/13/09	17 Elevations (DF and RKB, RT, GR, etc) 3312' GR
18 Total Measured Depth of Well 12280'	19 Plug Back Measured Depth 11190'	20 Was Directional Survey Made? No	21. Type Electric and Other Logs Run None	

22 Producing Interval(s), of this completion - Top, Bottom, Name
 10760' - 11025' Strawn

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB /FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20" existing	106#	300'	26"	650 sx	None
13 3/8" existing	48#	1439'	17 1/2"	1100 sx	None
8 5/8" existing	32#	3684'	12 1/4"	2750 sx	None
5 1/2" existing	17#	12280'	7 7/8"	2350 sx	None

24 LINER RECORD				25 TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8"	10686'
						10667'

26. Perforation record (interval, size, and number) 10760' - 11025' (20 shots)	27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>11264' - 11271'</td> <td>Acidz w/ 500 gal NE Fe 7 1/2% Morrow acid.</td> </tr> <tr> <td>10760' - 11025'</td> <td>Acidz w/ 3000 gal NE Fe 15% HCl acid</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	11264' - 11271'	Acidz w/ 500 gal NE Fe 7 1/2% Morrow acid.	10760' - 11025'	Acidz w/ 3000 gal NE Fe 15% HCl acid
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28 PRODUCTION

Date First Production 3/27/09		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod or Shut-in) Producing		
Date of Test 3/28/09	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 7	Water - Bbl 0	Gas - Oil Ratio
Flow Tubing Press. 30#	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr)	

29 Disposition of Gas (Sold, used for fuel, vented, etc) Sold	30 Test Witnessed By Mike Shannon
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31. List Attachments
 None

32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit

33 If an on-site burial was used at the well, report the exact location of the on-site burial

Latitude		Longitude		NAD 1927 1983	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature <i>Diana J. Briggs</i>	Printed Name	Diana J. Briggs	Title	Production Manager	Date 4/20/09
E-mail Address		production@marbob.com			



INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 409'	T. Strawn 10728'	T. Kirtland	T. Penn. "B"
B. Salt 1638'	T. Atoka 11098'	T. Fruitland	T. Penn. "C"
T. Yates 1846'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2156'	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs 6303'	T. Todilto	
T. Abo	T. Delaware 3435'	T. Entrada	
T. Wolfcamp 9722'	T. Morrow 11788'	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology