APR 2 0 2009

RN

Submit to Appropriate State Lease - 6 copie		ce									Fo	rm C-105	
Fee Lease - 5 copies			State of New Mexico							Revised June 10, 2003			
District 1625 N French Dr., t	Hobbs NM 8	8240	En	Energy, Minerals and Natural Resources						Well API No			
District			= -						30-015-36433				
1301 W Grand Aven District III	nue, Artesia, I	NM 88210		Oil Conservation Division					5 Indicate Type of Lease				
1000 Rio Brazos Rd, Aztec, NM·87410 1220 South St. Francis Dr.													
District ¹ IV Santa Fe, NM 87505										gas Lease I	10.		
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										Constitution of	TO STATE	el es para la	
1a:Type of Well										7. Lease Name and Unit Agreement Name			
Oil Well Gas Well Dry Other													
b Type of Completion.													
New Well Work Over Deepen Plug Back Diff. Resvr., Other										Turkey 4 State			
2 Name of Operator*										8 Well No			
DEVON ENERGY PRODUCTION COMPANY, LP										9 Pool name or Wildcat			
3 Address of Operator 20 North Broadway, Oklahoma City, Oklahoma 73102-8260 (405) 552-8198										N. Turkey Track Morrow			
4 Well Location		,,,		THE TOTAL		(100) 00			<u>. </u>	· · · · · · · · · · · · · · · · · · ·			
Unit Lett			1330 feet fro	m the SO	UTH line and	670	feet fro	om the	WEST	line			
													
Section 10 Date Spudd		195 Townsl		<u> </u>		Elevations	NMPM evations (DR, RKB, RT, GL		County Eddy 14 Elev. Casinghead				
		ł					•	ixi, GL)	14 5	v. Casingile	·au		
1/17/200			17/2009	2/22/20			3320' GL	<u>-</u>					
15 Total Depth		1 -		17 If Multiple Compl How Many		·	18 Intervals		cotary Tools Cable Tools				
11,400 19 Producing Ir			11308'	Zones	Drilled	Drilled BY			14/ 15:		Vala		
			11,06	ottom, Name <mark>69'-11,161' M</mark> o	orrow					Was Direct	NC	•	
21 Type Electric and Other Logs Run SDL/DSN/CSNG; DLL/MGRD										Was Well	Cored NC	`	
23			300/03		CORD (Report a	all etrings	set in well	<u> </u>			INC	,	
Casing S	Size	We	eight LB./FT		Depth Set		Hole Size	'	Cementing	Record	Γ.	Amount Pulled	
13 3/8"		48#			365'				550 sx Class C + 515 sx C Neat				
9 5/8"		40#			3326'				1450 sx Poz C; circ 200 sx				
5 1/2"		17#		11400'			8 3/4"		2180 sx Poz C & H				
Size			Itop Bottom		iner Record Sacks Cement		Screen Size			Tubing Re Depth Set	cord	Packer Set	
3126	126		top Bottom		Gacks Cement		Screen 5120		2 3/8"	11,00	15'	T acker det	
								 	2 3/0	11,00	-		
26 Perforation red	cord (interv	l al, size, and n	number)			27. Ac	id, Shot, F	racture,	Cement, So	ueeze, ETC	 	<u></u>	
	,	, , , , , , , , , , , , , , , , , , , ,	,				Interval		Amount and Kind Material Used				
	11	1069-11161	'''; 40 - 0.42 EHD) holes		1100	9-11161'	Acidize	zed w/ 2000 gals 7.5% HCI; Frac w/ 20,076				
									ns DHSQ Binary Foam and 53,953 # Sinter Lite				
								Bauxit	te 20/40				
28				PRODUC	STION			Щ				'	
	untion	Production	Mothod (Floure			tuno num	2)		Moll Status	(Brod Or S	Shut In\		
Date First Produ 3/26/200		roduction	Method (Flowing	• • • • •	nping - Size and i mpin g	type pum	-)		VVEII Status	s (Prod Or S Pr o	onut-in) oducing	נ	
Date of Test Hours Test							Gas - MCF		Water - Bbl Gas - Oil Ratio				
3/29/2009	24	-		Period	l .	14	201	13	1 .	28		45750.00	
Flowing Tubing		Casing Pr	essure Calculat		ul - Bbl	Gas - M		Water -		Oil Gravity -	API (Cor		
			Hour Ra	_{ite}	44		2013		28				
29 Disposition	of Gas (So	old, used for								itnessed By			
	<u>.</u>		· <u></u>	Sold	<u>,,</u>								
30 List Attachm	nents												
					Deviation sur			<u></u>					
31 Hiereby cer	tify that the	e informatio	n shown on both		orm as true and	complete	to the best	of my kn	owledge and	belief			
· // .	٦ -	60	ノ _	Printed	,								
SIGNATURE S	1 S		≤ 2	Name	Norvella Ac	lams	Title	Sr Sta	ff Engineerin	ig Technicia	<u>n</u> DA	ATE 4/4/2009	
,													

E-mail Address Norvella.adams@dvn.com





This Form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem test. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105

shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105 INDICATE FORMATIONS TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE rn New Mexico Northwestern New Mexico IT Penn "B" Queen T Canyon T Ojo Alamo San Andres T. Strawn T Kirtland-Fruitland T. Penn "C" Glorieta T Atoka T Pictured Cliffs T Penn "D" T Cliff House Yeso T Miss T Leadville T 7 Rivers T Devonian T. Menefee T Madison T Queen T Silurian T Point Lookout T. Elbert T Grayburg T Montoya T Mancos T. McCracken T San Andres T. Simpson T. Gallup Ignacio Otzte T Glorieta T McKee Base Greenhorn T Granite Abo T Ellenburger T. Dakota ÌΤ Wolfcamp 8306 T Gr Wash T Morrison 9007 T. Delaware Sand Cisco T. Todilto 9807 Strawn T Bone Springs T Entrada Atoka 10588 T.Wingate Morrow 10778 T Chinle Chester 11230 T. Permian T_Cisco (Bough C) T Penn "A" OIL OR GAS SANDS OR ZONES No 3, from . . No 1, from toto No 2, from No 4, from to to .. . **IMPORTANT WATER SANDS** Include data on rate of water inflow and elevation to which water rose in hole to feet . No 2, from feetto No. 3, from feet to .. LITHOLOGY RECORD (Attach additional sheet if necessary) Thicknes In Thickness in From То Feet Lithology From Feet Lithology