

APR 20 2009

RM

Submit to Appropriate District Office

State Lease - 6 copies

Fee Lease - 5 copies

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural ResourcesOil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105

Revised June 10, 2003

Well API No

30-015-36433

5 Indicate Type of Lease

☒ STATE☐ FEE

State Oil & gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well

☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other

b Type of Completion

☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr., ☐ Other

2 Name of Operator

DEVON ENERGY PRODUCTION COMPANY, LP

3 Address of Operator

20 North Broadway, Oklahoma City, Oklahoma 73102-8260 (405) 552-8198

4 Well Location

Unit Letter L 1330 feet from the SOUTH line and 670 feet from the WEST lineSection 4 19S Township 29E Range NMPM County Eddy

10 Date Spudded

1/17/2009

11 Date T D Reached

2/17/2009

12 Date Completed

2/22/2009

13 Elevations (DR, RKB, RT, GL)*

3320' GL

14 Elev. Casinghead

15 Total Depth MD

11,400

16 Plug Back T D

11308'

17 If Multiple Compl How Many

Zones

18 Intervals

Drilled BY

Rotary Tools

XXX

Cable Tools

19 Producing Intervals(s), of this completion - Top, Bottom, Name

11,069'-11,161' Morrow

20 Was Directional Survey Made

NO

21 Type Electric and Other Logs Run

SDL/DSN/CSNG; DLL/MGRD

22 Was Well Cored

NO

23 CASING RECORD (Report all strings set in well)

Casing Size	Weight LB./FT	Depth Set	Hole Size	Cementing Record	Amount Pulled
13 3/8"	48#	365'	17 1/2"	550 sx Class C + 515 sx C Neat	
9 5/8"	40#	3326'	12 1/4"	1450 sx Poz C; circ 200 sx	
5 1/2"	17#	11400'	8 3/4"	2180 sx Poz C & H	

24 Liner Record

Size	top	Bottom	Sacks Cement	Screen	Size	Depth Set	Packer Set
					2 3/8"	11,005'	

26 Perforation record (interval, size, and number)

11069-11161"; 40 - 0.42 EHD holes

27 Acid, Shot, Fracture, Cement, Squeeze, ETC.

Depth Interval	Amount and Kind Material Used
11069-11161'	Acidized w/ 2000 gals 7.5% HCl; Frac w/ 20,076 gallons DHSQ Binary Foam and 53,953 # Sinter Lite Bauxite 20/40

28 PRODUCTION

Date First Production 3/26/2009		Production Method (Flowing, Gas lift, pumping - Size and type pump) Pumping				Well Status (Prod Or Shut-In) Producing	
Date of Test 3/29/2009	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 44	Gas - MCF 2013	Water - Bbl 28	Gas - Oil Ratio 45750.00
Flowing Tubing Press		Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl 44	Gas - MCF 2013	Water - Bbl 28	Oil Gravity - API (Corr)

29 Disposition of Gas (Sold, used for fuel, vented, etc)

Sold

Test Witnessed By

30 List Attachments

Deviation survey and logs

31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

SIGNATURE Norvella Adams Name Norvella Adams Title Sr Staff Engineering Technician DATE 4/4/2009E-mail Address Norvella.adams@dvnm.com

INDICATE FORMATIONS TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

OIL OR GAS
SANDS OR ZONES

IMPORTANT WATER SANDS

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thicknes In Feet	Lithology	From	To	Thickness in Feet	Lithology