Submit 3 Copies To Appropriate District State of New Mexico Office Energy, Minerals and Natural Resources District I 1625 N. French Dr. Hobbs, NM 88240 30-015-25175 District II OIL CONSERVATION DIVISION 1301 W. Grand Ave , Artesia, NM 88210 5. Indicate Type of Lease FEDERAL District III 1220 South St. Francis Dr. STATE | 1000 Rio Brazos Rd, Aztec, NM 87410 Santa Fe, NM 87505 District IV 6. State Oil & Gas Lease No. 1220 S St Francis Dr., Santa Fe, NM Federal Lease No. NMLC028731B 87505 Federal Unit No. NMNM111789X SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH Dodd Federal Unit PROPOSALS) 8. Well Number 1. Type of Well: Oil Well Gas Well Other 37 9. OGRID Number 2. Name of Operator Marbob Energy Corporation 14049 3. Address of Operator 10. Pool name or Wildcat PO Box 227, Artesia, NM 88211-0227 Grbg Jackson SR Q Grbg SA 4. Well Location

2310 feet from the North

17S

Township

Form C-103

FEE \square

West

May 27, 2004

Below-Grade Tank: Volume Pit Liner Thickness: bbls; Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK □ PLUG AND ABANDON REMEDIAL WORK ALTERING CASING □ П \boxtimes **TEMPORARILY ABANDON CHANGE PLANS** П COMMENCE DRILLING OPNS □ P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB OTHER:

Range

3603' GL

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Distance from nearest fresh water well

line and

29E

25

NMPM

feet from the

County

Eddy

Distance from nearest surface water

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Repaired hole in tubing & packer leak as follows:

Unit Letter

14

Depth to Groundwater

Pit or Below-grade Tank Application or Closure

Section

- 3/2/09 MIRU. Remove wellhead & slips. Pull addt'l tension in pkr. Re-test pkr. Had small leak off.
- 3/3/09 Rls pkr. Install BOP. POOH w/ 128 jts 2 3/8" PC tbg & AD-1 NP pkr. Install bull plug in btm jt & GIH w/ 128 jts 2 3/8" PC tbg. Test tbg to 800# for 30 min. Small leak off. Rls pressure. POOH w/ tbg testing every 20 its. Found small pin hole in it #135. Rpl bad it. GIH w/ tbg w/ bull plug in btm it. Test tbg to 800#. Lost 80# in 30 min. Rls pressure & POOH w/ tbg & bull plug.
- 3/4/09 RU Hydro-static tbg testers. Install Halliburton "G-6" NP pkr on 2 3/8" tbg. GIH w/ pkr & tbg. Tested to 3000# above slips. Tbg & pkr tested OK, RU OK Hot Oil kill trk & pumped 55 bbls pkr fluid. Set pkr @ 4025'. Pack wellhead off. Test csg to 400# for 30 min. Held OK. Test witnessed & chart retained by Richard Inge w/ OCD. RD & clean location.

	The state of the s	
I hereby certify that the information above is true	and complete to the best of my knowledge and	belief. I further certify that any pit or below
grade tank has been/will be constructed or closed according	ng to NMOCD guidelines [], a general permit [] or an (attached) alternative OCD-approved plan 🗀
SIGNATURE MANAGEMENT	TITLE Production Manager	DATE 4/16/09
	,	
Type or print name Diana J. Briggs	nail address: production@marbob.com	Telephone No. (575) 748-3303
For State Use Only		
Program line	Λ a . A	2
APPROVED BY: KILLARD WAS	TITLE COMPLIANCES DES	uge DATE 4/20/09
Conditions of Approval (if any).	· · · · · · · · · · · · · · · · · · ·	