

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESEA COPY

APR 15 2009

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NM-05608
2. Name of Operator Marathon Oil Company		6. If Indian, Allottee or Tribe Name
3a. Address 5555 San Felipe Mail Stop #3308 Houston, Texas 77056	3b. Phone No. (include area code) 713-296-3412	7. If Unit of CA/Agreement, Name and/or No. North Indian Basin Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Unit Letter: 'A' 990' FNL 660' FEL Section 11 T-21S R-23E		8. Well Name and No. North Indian Basin Unit #17
		9. API Well No. 30-015-28386
		10. Field and Pool or Exploratory Area South Dagger Draw / Upper Pen
		11. Country or Parish, State U.S.A. - Eddy County, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input checked="" type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other 'MIT'-Chart Attached
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

After 1-1-2010 the well must be online
or plans to P & A must be submitted.

Accepted for record
NMOCD RE

*** Marathon Oil Company has tested the casing on the North Indian Basin Unit No.17, on 03-20-2009, at approximately 7:00AM to approximately 550psi as a condition of approval for a prior request to T/A the above named well. The test shows that the above named well held pressure at approximately 550psi for the recorded period with no loss. Marathon personnel notified the appropriate agency 24-hours in advance prior to testing. The test was witnessed by on site personnel, and a 'BLM' representative. Please see attached, Copy, and Original Test Chart.

CC: NMOCD, BGG, JAV, RRS, WRF, FIELD

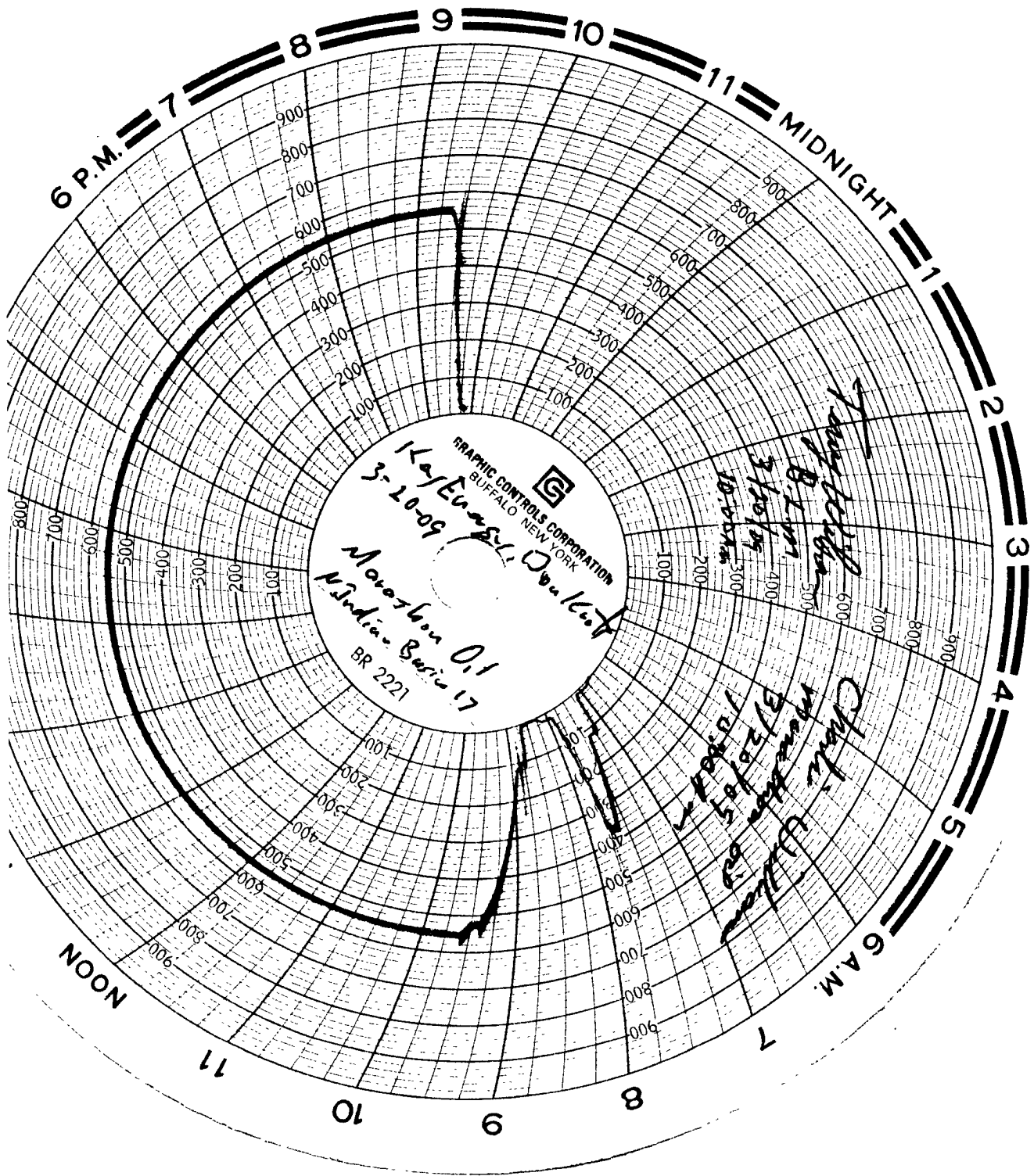
TA Approved To/11 4/1/2010

14 I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Rick R. Schell		Title Regulatory Compliance Representative
Signature <u>Rick R. Schell</u>		Date 03/26/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by /s/ JD Whitlock Jr	Title LRET	Date 4/13/09
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office CFO	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction



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DEPARTMENT OF THE INTERIOR
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FEB 24 2009FORM APPROVED
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Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.5. Lease Serial No.
NM05608
6 If Indian, Allottee or Tribe Name**SUBMIT IN TRIPLICATE - Other instructions on page 2.**7. If Unit of CA/Agreement, Name and/or No
NORTH INDIAN BASIN UNIT8. Well Name and No.
NORTH INDIAN BASIN UNIT #179. API Well No.
30-015-2838610. Field and Pool or Exploratory Area
South Dagger Draw Upper Pen Associated11. Country or Parish, State
EDDY, NM**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

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** Marathon Oil Company is requesting a Temporary Abandonment status for the above named well. Justification: Current oil pricing precludes further risky completions. Wellbore may be needed for SWD at a future date. Wellbore does not pose an environmental risk. Proximity of wellbore is not located in an environmentally sensitive area, or near a resident or population. NOTE: (Wait, for 'BLM'-Approval)

(Estimated Spud & Rig Release: FEB 2009)

Procedure:

• Wait on permit approval before beginning this work.

• MIRU pulling unit and reverse unit.

• Kill well with fresh water.

• Install and test 3000# BOP.

• POOH with 2 7/8" tubing and lay down tubing anchor.

• RIH with tubing conveyed CIBP.

*Note: Fresh water to be used, and no solids or waste are to be generated. There are no plans to remove any fluids from the well during this work, we plan to top off the well with fresh water once the plug is set. The only fluid on location during this work will be fresh water.

• Set CIBP at 7,560'.

• POOH laying down tubing.

• Load casing with fresh water.

• Test casing and CIBP to 500 psi per regulatory requirements.
Make sure chart recorder is installed before pressure test.

• Send in pressure test chart to regulatory department.

• Bull plug well head. RDMO.

**Accepted for record
NMOCB**

14 I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

RICK R. SCHELL

RRSCHELL@MarathonOil.com

Title REGULATORY COMPLIANCE REPRESENTATIVE

Signature

Date 02/09/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

/s/ JD Whitlock Jr

Title

LRET

Date

2/20/09

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

CFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

Approval Subject to MIT