

Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W Grand Ave, Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

APR 28 2009

Form C-103
June 19, 2008

RM

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	WELL API NO. <u>30-015-28863</u>
2. Name of Operator <u>Aspen Oil, Inc.</u>	5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
3. Address of Operator <u>PO Box 2674, Hobbs, NM 88241-2674</u>	6. State Oil & Gas Lease No. <u>NA 647 B207-E1717 B11538</u>
4. Well Location Unit Letter <u>H</u> : <u>1728</u> feet from the <u>North</u> line and <u>916</u> feet from the <u>East</u> line Section <u>32</u> Township <u>17S</u> Range <u>28E</u> NMPM County <u>Eddy</u>	7. Lease Name or Unit Agreement Name <u>Dancer 32 Com</u>
	8. Well Number <u>#1</u>
	9. OGRID Number <u>010701</u>
	10. Pool name or Wildcat <u>Red Lake Morrow</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>3690</u>	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Attached are three pages explaining the work,

Spud Date:

8/13/08

Rig Release Date:

8/29/08

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Garry Barnett

TITLE

President

DATE

4/20/09

Type or print name

E-mail address:

PHONE:

For State Use Only

APPROVED BY:

Jacqui Weaver

TITLE

Geologist

DATE

4/29/2009

Conditions of Approval (if any):

ASPEN OIL, INC.

P. O. Box 2674, Hobbs, NM 88241-2674
Phone: 575-392-2277
Fax: 575-392-0403
Email: aspenoil-inc@mywdo.com
Cell: 575-390-5337

WORKOVER REPORT FOR

Dancer 32 State Com #1
Sec 32 17S 28E, Eddy Co. NM

- 8/13/08 Rigged up Pulling Unit, removed well head, installed B.O.P. Pulled 157 stands of 2 3/8 tubing. Recovered plunger and spring. SWION.
- 8/14/08 Ran in hole with 4 3/4" bit. Bit stopped at 3594'. Turned bit with tubing tongs, unable to get bit to move downhole. POOH with 4 3/4" bit. SWION.
- 8/15/08 Ran in hole with 4 1/4" swedge, Jars, bumpers sub and 6 collars. Tagged tight spot at 3,594'. Worked 4 1/4" swedge through tight spot. POOH with swedge. TIH w/ 4 1/2" swedge and work through tight spot. POOH with 4 1/2" swedge and went back with 4 3/4" swedge and work through tight spot. POOH. SWION.
- 8/18/08 RIH w/ 4 1/2" swedge, Jars, bumper sub and 6 collars on 2 3/8" tubing. Worked 4 1/2" swedge through tight spot. POH. RIH with cast iron bridge plug, unable to get through tight spot. POH. RIH w/ string mill to 3594'. RU Reverse unit, worked string mill through tight spot. POOH with string mill. RIH with CIBP on tubing and went through tight spot at 3594'. SWION
- 8/19/08 FIH w/ CIBP to 7,000'. CIBP would not set. POOH with Hydraulic set CIBP. RIH with 7,000' tubing & SN w/standing valve pressured tubing to 3,000#. Tubing tested OK. Retrieved standing valve on sand line. POOH w/tubing. SWION.
- 8/20/08 RIH w/mechanical set CIBP on tubing to 7000, set CIBP, POOH w/tubing. RIH w/PKR to 3,620', pressured to 1,500#, lost 500# in 5 min. Released PKR, ran to 6,924" tested CIBP to 3000# for 15 minutes. Tested ok. Started POOH isolating and testing for leak. Found leak at 3,660' and 3594'. Est injection rate at 2 BPM and 1000#. Had circulation up annulus of 5 1/2" casing. Pulled up to 3,560', tested annulus to 1,500#, tested ok, unseated packer, POOH. SWION

8/21/08 RIH w/ Cement Retainer and 109 Joints Tubing to 3,497', pumped 24 bbl's water down tubing, set retainer @ 3,497', pressured 5 1/2" casing to 1,000#. RIJ cement trucks. Mixed and pumped 350 sacks 14.8# class "C" cement followed by 50 sx of class "C" cement containing 2% CaCl, opened casing valve between intermediate 9 5/8" casing and 5 1/2" casing, well circulated with full returns while pumping cement. Closed 5 1/2" x 9 5/8" valve after pumping 350 sacks, pressure increased to 685#. Well squeezed off @ 2,660# on last 1/2 bbl. No leak off. Pulled out of retainer, reversed out 10 sx of good cement. SWION.

8/22/08 RU Reverse unit, GIH w/4 3/4" bit, 6 collars on 2 3/8" tubing, tagged cement retainer, drilled retainer and 50' of hard cement. Bit quit drilling. POOH to check bit. RIH w/new Bit. SWION

8/25/08 RU reverse unit and drilled hard cement, hit bad spot in casing at 3,594'. POH. One cone missing. RIH with 2 Jts 2 3/8" tubing and 4 1/2" Magnet on swab line, recovered large part of cone and other small pieces of cone. SWION

8/26/08 RIH with tubing and magnet, circulated for 30 minutes, POH w/magnet. No recovery. RIH with 3 1/2" flat mill cone buster and 6 collars, drilled 1' to make sure that all pieces of cone are gone. Test casing and cement squeeze to 2000# for 15 minutes. Held OK. POOH. SWION

8/27/08 TIH w/ 4 3/4" flat bottom mill, 6 collars and tbg string, milled bad spot at 3,594'. POOH with mill. RIH with 4 3/4" cone bit and drilled to 3,620'. Circulated metal cuttings, cement and then formation. Samples for last 10' appear to be 100% formation. Appear to have side tracked off severely corroded casing and into new formation. Unable to get back into casing. SWION.
Total well cost to date is \$

8/28/08 Laid down all tubing, released B.O.P. Reverse unit, flanged up production tree and flowline. Released PU. SD

8/29/08 Called Double R Pipe to pickup 314 Jts. 2 3/8" Eu 8rd-4.7# N-80 tubing and haul to their yard for storage.

Aspen Oil Inc.

Lease & Well # **Dancer 32 State #1** **Sec.32-T17S-R28E Eddy Co. NM**
1728' FNL & 916' FEL

