

Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>				Form C-105 July 17, 2008  <b>APR 27 2009</b>											
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>																	
4. Reason for filing  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17 13.K NMAC)								5. Lease Name or Unit Agreement Name State 32  6. Well Number:  1									
7 Type of Completion. <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																	
8. Name of Operator Hanley Petroleum, Inc.								9. OGRID 009920									
10 Address of Operator 415 W Wall, Suite 700 Midland, Texas 79701								11. Pool name or Wildcat Avalon Bone Springs <i>Gatuna Canyon 96688</i>									
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County							
Surface:	D	32	19S	31E		660	N	660	W	Eddy							
BH:	D	32	19S	31E		660	N	660	W	Eddy							
13. Date Spudded 06/14/97	14. Date T.D Reached 07/15/97		15 Date Rig Released			16 Date Completed (Ready to Produce) 02/12/09			17 Elevations (DF and RKB, RT, GR, etc.) 3461 GR								
18 Total Measured Depth of Well 9180			19. Plug Back Measured Depth 8900			20 Was Directional Survey Made? No			21 Type Electric and Other Logs Run NONE								
22 Producing Interval(s), of this completion - Top, Bottom, Name 6923-28', 6930-36' Avalon Bone Springs (perfs from 1997 completion still open 6687-6724')																	
<b>23 CASING RECORD (Report all strings set in well)</b>																	
CASING SIZE		WEIGHT LB /FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED							
16"		65 & 84		506		20		590 sxs		0							
11 3/4"		42		2033		14 3/4		1250 sxs		0							
8 5/8"		24 & 32		4041		11		400 sxs 1 <sup>st</sup> stage		0							
								DV @ 2645, 500 sxs									
4 1/2"		11.60		9180		7 7/8		1180 sxs		0							
24. LINER RECORD						25. TUBING RECORD											
SIZE	TOP		BOTTOM		SACKS CEMENT	SCREEN		SIZE	DEPTH SET		PACKER SET						
								2 3/8"	4437								
26 Perforation record (interval, size, and number) 6923-28' 6 holes - 0.41" diam 6930-36' 7 holes - 0.41" diam						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td>DEPTH INTERVAL</td> <td>AMOUNT AND KIND MATERIAL USED</td> </tr> <tr> <td>6923-36'</td> <td>2000 gals 15% HCl Acid, 12,356 gals of</td> </tr> <tr> <td></td> <td>Hybor G-R (16) w/ 16,572# 20/40 sand</td> </tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	6923-36'	2000 gals 15% HCl Acid, 12,356 gals of		Hybor G-R (16) w/ 16,572# 20/40 sand
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<b>28 PRODUCTION</b>																	
Date First Production 02/13/09			Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> ) Pumping 2x1 1/4" BHD insert pump					Well Status ( <i>Prod or Shut-in</i> ) Prod									
Date of Test 02/25/09	Hours Tested 24	Choke Size N/A	Prod'n For Test Period	Oil - Bbl 32	Gas - MCF 63	Water - Bbl. 18	Gas - Oil Ratio 1969										
Flow Tubing Press N/A	Casing Pressure 20	Calculated 24- Hour Rate	Oil - Bbl. 32	Gas - MCF 63	Water - Bbl. 18	Oil Gravity - API - ( <i>Corr.</i> ) 41.2											
29. Disposition of Gas ( <i>Sold, used for fuel, vented, etc.</i> ) Sold									30. Test Witnessed By Gary Standard								
31. List Attachments C-104, C-103																	
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																	
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																	
Latitude				Longitude				NAD 1927 1983									
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																	
Signature <i>G Mulloy</i>			Printed Name Gary Mulloy			Title Consultant			Date 04/21/2009								
E-mail Address gmulloy@jwmulloyassoc.com																	



# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T.Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T.Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology