Description																·-		
12.00   1.00	Submit To Appropr Two Copies	rate Distri	ct Offic	e										ADD o = a				
Discount   Consequence   Discount   Disco	District I	Hobbs N	IM 8824	40		Energy, Minerals and Natural Resources						}					July 17, 2008	
Conserved   Content   Co	District II 20 015 20278																	
Secondary Companies	District III									ŀ								
2023 S France Rs. Same Fe, NAM SF1905   State Clears No. 2014-00		d, Aztec, 1	NM 874	410						-	r.		Š STATE ☐ FEE ☐ FED/INDIAN					
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C-H4 CLOSURE ATTA CHIMENT (Fill in boxes #1 through #3 in For State and Fee wells only)    C-H4 CLOSURE ATTA CHIMENT (Fill in boxes #1 through #3 in For State and Fee wells only)   C-H4 CLOSURE ATTA CHIMENT (Fill in boxes #1 through #3 in For State and #32 and/or \$1. Proceedings in the control of the cont	4. Reason for file	ing											ı					
183, amach the plat to the C-144 closure report in accordance with 19 IS 17 I3.K NMAC)   7. Pype of Compiler Perfoloring   Name of Operator   1. Name of						-	for State and Fee wells only)											
7   Pyer O Completion	#33: attach this as	SURE AT	rtaci	HMENT	Γ (Fill i closure	n boxe:	s #1 thre	ough #9, #15 Da dance with 19 1	te Rig Re	leased NMA	and #32 and	i/or		1				
8. Name of Operator Inc.    0. Address of Operator	7 Type of Comp	letion.																
Description			<b>⊠</b> wo	RKOVE	ER 🔲 I	DEEPE	NING	□PLUGBACK	DIF	FERE	NT RESERV	VOIR						
11.5 M wall, Suite 700																		
D   32   19S   31E     660   N   660   W   Eddy	10 Address of O	perator											11. Pool name	or Wildcat				
D   32   19S   31E     660   N   660   W   Eddy													Avalon Bone Springs.				5	
BBI   D   32   198   31E   660	12.Location			Section		Township		Range Lot		Feet from the		the	N/S Line	Feet from the	e E/W Li	ne	County	
13 Date Spudded	Surface:	D	-   :	32		19S		31E			660	$\neg$	N	660	W		Eddy	
16/14/97   07/15/97	BH:	D	-   :	32	• 🕇	19S		31E			660	+	N	660	W		Eddy	
Sp09   No   NONE	13. Date Spudded			D Reach	ied	15 D	ate Rig	Released				leted	(Ready to Pro					
CASING RECORD   Report all strings set in well	9180	•														her Logs Run		
CASING SIZE   WEIGHT LB/FT.   DEPTH SET   HOLE SIZE   CEMENTING RECORD   AMOUNT PULLED									mpletio	n still	open 668	37-67	724')	. —				
16"   65 & 84   506   20   590 sxs   0	23								ORD (	Rep	ort all st	ring						
11		ZE	V			Γ.				HOLE SIZE			CEMENTING RECORD A			AMOUNT PULLED		
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11.60 9180 7.7/8 1180 sxs 0  24. LINER RECORD 25. TUBING RECORD  SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET  2 3/8" 4437  26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. 2 3/8" 4437  27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. 2 3/8" 1437  28. PRODUCTION  Depth INTERVAL AMOUNT AND KIND MATERIAL USED  6923-36' 2000 gals 15% HCI Acid, 12,356 gals of  Hybor G-R (16) w/ 16,572# 20/40 sand  Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2x1 /" BHD insert pump  Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pumping - Size and type pumping - Size and type pumping - Si																		
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LINER RECORD  SIZE  TOP  BOTTOM  SACKS CEMENT  SCREEN  SIZE  DEPTH SET  PACKER SET  2 3/8"  4437  23.8"  A4437  26. Perforation record (interval, size, and number)  5923-28" 6 holes - 0.41" diam  DEPTH INTERVAL  AMOUNT AND KIND MATERIAL USED  6923-36'  2000 gals 15% HCI Acid, 12,356 gals of  Hybor G-R (16) w/ 16,572# 20/40 sand  Production Method (Flowing, gas lift, pumping - Size and type pump)  Pumping 2x1 %" BHD insert pump  Pumping 2x1 %" BHD insert pump  Date of Test  DEPTH INTERVAL  AMOUNT AND KIND MATERIAL USED  6923-36'  2000 gals 15% HCI Acid, 12,356 gals of  Hybor G-R (16) w/ 16,572# 20/40 sand  Production Method (Flowing, gas lift, pumping - Size and type pump)  Pumping 2x1 %" BHD insert pump  Prod  Date of Test  Depth Interval, size, and number)  Production Method (Flowing, gas lift, pumping - Size and type pump)  Prod  Test Production  Prod or Shut-in)  Prod  Test Prod  32 63 18 Gas - MCF Water - Bbl. Gas - Oil Ratio  1969  Flow Tubing  Casing Pressure  Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)  All List Attachments  C-104, C-103  32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.  33. If an on-site burial was used at the well, attach a plat with the location of the temporary pit.  34. List Attachments  C-104, C-103  Thereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed  Name Gary Mulloy Title Consultant Date 04/21/2009	4 1/2"			11	60			0180			7 7/8	·				0		
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET  2 3/8" 4437  26 Perforation record (interval, size, and number) 27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. 2 3/8" 14437  27 BOTTOM SACKS CEMENT SOLUTION  28 PRODUCTION  Date First Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2x1 ¼" BHD insert pump  Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pumping - Size and ty	24.		<u> </u>	11,	00	i	LINE				7 7/0	25	<u> </u>		CORD	0		
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DEPTH INTERVAL   AMOUNT AND KIND MATERIAL USED   6923-36'   2000 gals 15% HCl Acid, 12,356 gals of   Hybor G-R (16) w/ 16,572# 20/40 sand    28 PRODUCTION  Date First Production   Production Method (Flowing, gas lyft, pumping - Size and type pump)   Prod   Date of Test   Hours Tested   Choke Size   Prod'n For   Test Period   32   63   18     Date of Test Disposition of Gas (Sold, used for fuel, vented, etc.)  Sold   Signature   Latitude   Longitude   Longitude   NAD 1927 1983   DEPTH INTERVAL   AMOUNT AND KIND MATERIAL USED   6923-36'   2000 gals 15% HCl Acid, 12,356 gals of   Hybor G-R (16) w/ 16,572# 20/40 sand    Well Status (Prod or Shut-in)   Prod   Water - Bbl.   Gas - MCF   Water - Bbl.   18   1969    Oil Gravity - API - (Corr.)   Pross   41.2   41.2    Signature   Latitude   Longitude   NAD 1927 1983    DEPTH INTERVAL   AMOUNT AND KIND MATERIAL USED   AMOUNT AND KIND MATERIAL USED    Oil Gravity - API - (Corr.)   Prod or Shut-in)   Prod or Shut-in)   Prod   Gas - MCF   Water - Bbl.   Oil Gravity - API - (Corr.)   Pross   41.2   41.2    Signature   Latitude   Longitude   NAD 1927 1983    Depth interval   Amount and the well, attach a plat with the location of the on-site burial:  Latitude   Longitude   NAD 1927 1983   Date 04/21/2009   Printed   Name   Gary Mulloy   Title Consultant   Date 04/21/2009   Printed   Name   Gary Mulloy   Title Consultant   Date 04/21/2009   Printed   Name   Name																		
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Date of Test Date of Date		tion						wing, gas lift, pi				)	Well Statu	s (Prod or Shu	ıt-ın)			
Date of Test Date of	02/13/00			Pu	ımping	2x1 ¼'	BHD i	nsert pump					Prod					
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Signature / Printed Name Gary Mulloy Title Consultant Date 04/21/2009	I hereby certif	fy thát t	he in	formati	ion sh	own o	n both	sides of this	form is	true	and comp	lete	to the best of	of my knowle	edge and	beliet		
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E-mail Address gmulloy@jwmulloyassoc.com	Signature	SIU	w	0			1	name Gar	y Mullo	У	Title	Con	sultant	Date (	J4/21/200	)9	2-1-09	
	E-mail Addre	ss gm	ulloy	<u>@jwm</u>	<u>ullo</u> ya	ssoc.	com						VZ7				XX	

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Souther	astern New Mexico	Northy	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"					
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"					
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"					
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"					
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville					
T. Queen_	T. Silurian	T. Menefee	T. Madison					
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert					
T. San Andres	T. Simpson	T. Mancos	T. McCracken					
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte					
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite					
T. Blinebry	T. Gr. Wash	T. Dakota						
T.Tubb	T. Delaware Sand	T. Morrison						
T. Drinkard	T. Bone Springs	T.Todilto						
T. Abo	T	T. Entrada						
T. Wolfcamp	T	T. Wingate						
T. Penn	T.	T. Chinle						
T. Cisco (Bough C)	T.	T. Permian						
			OII OD CAC					

			OIL OR GAS SANDS OR ZONES
No. 1, from	to	No. 3, from	
	to		
•		WATER SANDS	
Include data on rate of water	er inflow and elevation to which wate	r rose in hole.	
	to		
	to		
	to		
	LITHOLOGY RECORD		

Thickness

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
							'
							,
				ļ			