

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA
APR 15 2009

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

RM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well Oil Well Gas Well Dry Other
 b Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr,
 Other _____

2 Name of Operator
BOPCO, L.P.

3 Address P.O. Box 2760 Midland TX 79702 3 a Phone No. (Include area code) (432)683-2277

4 Location of Well (Report location clearly and in accordance with Federal requirements)*
 At Surface UL O , 360' FSL, 2310' FEL LAT N32.225806, LONG W103.936972
 At top prod interval reported below SAME
 At total depth SAME

5 Lease Serial No
NMNM 05912

6 If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and no
NMNM 71016X

8. Lease Name and Well No.
POKER LAKE UNIT 274

9. API Well No
30-015-35138 SZ

10 Field and Pool, or Exploratory
Nash Draw (Delaware/BS/Avalon Sanc

11 Sec, T, R, M, on Block and Survey or Area SEC 12, T24S, R29E

12 County or Parish Eddy 13. State NM

14 Date Spudded 03/04/2009 15 Date T D Reached 03/14/2009 16 Date Completed D & A Ready to Prod. 03/14/2009

17. Elevations (DF, RKB, RT, GL)*
3110'

18. Total Depth: MD 9288' TVD 19. Plug Back T.D. MD 9199' TVD 20 Depth Bridge Plug Set: MD 7010' TVD

21 Type of Electric & Other Mechanical Logs Run (Submit copy of each)

22 Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Skis & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	32#	0'	802'		650 SXS		0' TOP OUT	
7-7/8"	7"	23#	0'	3342'		722 SXS		920 TS	
						73 SXS PERF & SQZ.		0' CIRC.	
6-1/8"	4-1/2"	11.6#	0	9288'		575 SXS		2842' CALC.	

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	6285'	6127' TAC						

25 Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) Delaware	3348'	7073'	6571'-6798'	0.380	20	Producing
B)			6915'-6935'	0.380	20	Producing
C)						
D) Bone Spring	8122'	9160'	7616'-9160'	0.380	95	Bnth CIBPs

27 Acid, Fracture, Treatment, Cement Squeeze, Etc

Depth Interval	Amount and Type of Material
7010'; 7050'	Set 2 CIBPs.
6915'-6935'	Acidized w/ 1000 gals 7-1/2% HCl.
6915'-6935'	Fractured w/ 128,056 gals 9.5 lb PW & 11,962 lbs 14/30 LiteProp 125.
6571'-6798'	Frac'd w/ scale inhibitor mixed w/ linear gel, 7-1/2% HCl, Lightening 2500 w/ 16/30 sand

28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method	Well Status
03/14/09	03/24/09	24	→	99	160	238			PUMPING	PRODUCING
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status		
WO	300	95	→				1616			

Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method	Well Status
			→							
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status		
			→							

ACCEPTED FOR RECORD

APR 11 2009

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

ENTERED
5-1-09

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc)

SOLD

30 Summary of Porous Zones (Include Aquifers)

Show all important zones or porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas. Depth
				T/SALT	622'
				B/SALT	3106'
				LAMAR	3320'
				BELL CANYON	3348'
				CHERRY CANYON	4196'
				BRUSHY CANYON	5463'
				LO. BRUSHY CANYON	6816'
				BONE SPRING LIME	7074'
				AVALON SAND	7174'
				FIRST BONE SPRING SAND	8089'
				SECOND BONE SPRING SAND	9002'

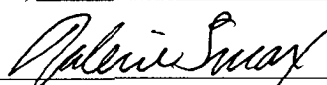
32 Additional remarks (include plugging procedure)

33 Indicate which items have been attached by placing a check in the appropriate boxes

- Electrical/Mechanical Logs (1 full set req'd)
 Geological Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Valerie Truax Title Regulatory Admin Assistant

Signature  Date 03/26/2009

Title 18 U S C Section 101 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction