

RM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well Oil Well Gas Well Dry Other SWD

b Type of Completion New Well Work Over Deepen Plug Back Diff Resrv., Other. **SWD-1044-A**

2 Name of Operator
Yates Petroleum Corporation

3 Address 105 S. 4th Str., Artesia, NM 88210 3a Phone No (include area code) 575-748-1471

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At Surface 990'FNL & 1650'FWL (Unit C, NENW)
At top prod Interval reported below
At total depth

5 Lease Serial No NM-105213

6 If Indian, Allottee or Tribe Name NA

7 Unit or CA Agreement Name and No NA

8. Lease Name and Well No Jester SWD #4

9 API Well No 30-015-35217

10 Field and Pool or Exploratory SWD; Delaware

11 Sec., T., R., M., on Block and Survey or Area Section 12-T24S-R29E

12 County or Parish 13 State Eddy New Mexico

14 Date Spudded RH 11/23/08 RT 11/26/08 15 Date T.D.Reached 12/5/08 16 Date Completed 4/5/09 D & A Ready to Prod.

17 Elevations (DF,RKB,RT,GL)* 3090'GL 3109'KB

18 Total Depth MD 4300' TVD NA 19 Plug Back T.D. MD 4252' TVD NA 20. Depth Bridge Plug Set MD NA TVD NA

21 Type Electric & Other Mechanical Logs Run (Submit copy of each)
CNL, Hi-Res Laterolog Array, CBL

22 Was Well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom(MD)	State Cementer Depth	No of Skis & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
	20"	Cond.	0	40'		Redi-mix		0	
14-3/4"	11-3/4"	42#	0	500'		300sx "C"		0	
11"	8-5/8"	24#,32#	0	3177'		925sx "C"		0	
7-7/8"	5-1/2"	15.5#	0	4300'		400sx Litecrete		0	

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	3339'	3339'						

25 Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) Delaware	3388'	4246'	4230'-4246'		9	Open
B)			3808'-4050'		60	Open
C)			3742'-3752'		6	Open
D)			3388'-3734'		60	Open

26. Perforation Record

27 Acid, Fracture, Treatment, Cement Squeeze, Etc

Depth Interval	Amount and Type of Material
4246'	Spotted 1000g 7-1/2% IC HCL
3808'-4246'	Frac w/25# borate XL, 2090 bbls fluid, 223,500# 16/30 Brady sand, 23,500# 16/30 Brady
3742'-3752'	Spotted 1200g 7-1/2% acid
3388'-3734'	Frac w/25# borate XL, 1652 bbls fluid, 147,100# 16/30 Brady sand, 27,600# Brady

28 Production - Interval A

Date First Injection	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
4/6/09			→						APR 26 2009
Choke Size	Tbg Press Flwg	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28a Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD

BUREAU OF LAND MANAGEMENT
ARLCOGAD FIELD OFFICE

MR

ENTERED
5-1-09

*(See instructions and spaces for additional data on page 2)

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg.	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg.	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc)

30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

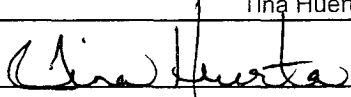
Formation	Top	Bottom	Description, Contents, etc	Name	Top
					Meas Depth
Rustler	284'	531'		Rustler	284'
TOS	532'	3087'		TOS	532'
BOS	3088'	3347'		BOS	3088'
Bell Canyon	3348'	4300'		Bell Canyon	3348'
REFER TO LOGS					

32 Additional remarks (include plugging procedure)

33 Indicate which items have been attached by placing a check in the appropriate boxes

- Electrical/Mechanical Logs (1 full set req'd)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other Deviation Survey

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Tina Huerta Title Regulatory Compliance Supervisor
 Signature  Date April 14, 2009

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction