

APR 28 2009

OCD Artesia

Form 3160-5
(April 2004)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OM B No. 1004-0137
Expires March 31, 20075. Lease Serial No.
LC 029342H

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No

8. Well Name and No.

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well

☐ Oil Well☐ Gas Well☒ Other

3WD

2. Name of Operator

3a. Address 505 W. TEXAS ST #1300

Midland TX 79701

3b. Phone No. (include area code)

432-686-3021

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SPC ALT 175 R30E 1650' ESK 330' FWH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

1. BIR, TO SET CIRP 6687' CAP 35' CCMT.
2. Circulate Hdr. PKR, Fluid Pressure Tst. Well Bore

Just Bought Well Uniting on Partner Approval All Paper Work to Be Filed Before Re-enter Well

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

GARY Eggleston

Title

Agent

Signature

Gary Eggleston

Date

04-21-09

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Rejected

Title

Wm. Dwyer

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

4/27/09

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

INJECTION AUTHORITY FOR THIS WELL EXPIRED
10/1/2006.RICHARD INGE
- NM-OCD
5/1/09

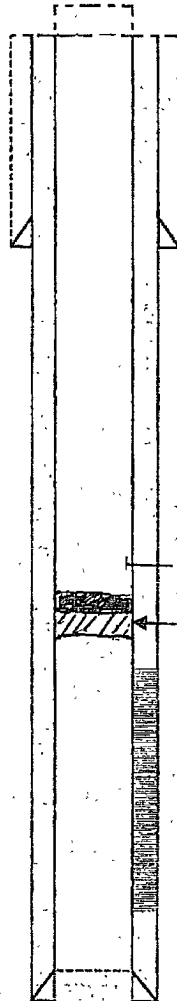
COG Operating LLC

Lease & Well # Brigham H Federal #2 SWD

Spud: 7/9/61

Elevation - 3634'

KB -

*Eddy co**30-015-01734*

8 5/8" 24# J-55 @ 1850', 550 sx poz, circ. To surface.

35' Cmt and Top CIBD
CIBD 6687

Abo

6762 - 6810-6832, 4 spf

Natural completion, well flowing after perf'd.

Converted to SWD 2/11/69

PBTD - 6838'

5 1/2" 15.5# csg @ 6840'. Cmt w/775 sx poz C. Circ to surface.

Betore

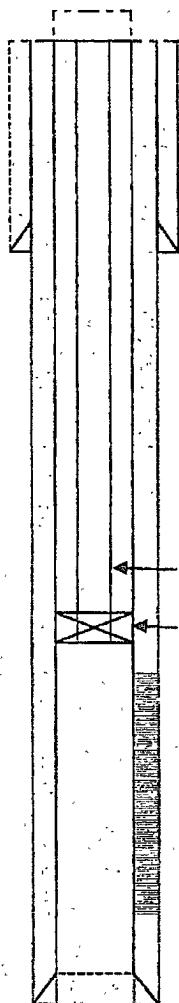
COG Operating LLC

Lease & Well # Brigham H Federal #2 SWD

Spud: 7/9/61

Elevation - 3634'

KB -

*Eddy co**50-015-04234*

8 5/8" 24# J-55 @ 1850', 550 sx poz, circ. To surface.

PC 2 3/8" J-55 tbg

PC Tension pkr @ 6745'

Abo**6762 - 6810-6832, 4 spf**

Natural completion, well flowing after perf'd.

Converted to SWD 2/11/69

PBTD - 6838'

5 1/2" 15.5# csg @ 6840'. Cmt w/775 sx poz C. Circ to surface.

**Brigham H. Fed #2
30-015-34234
COG Operating LLC
April 27, 2009
Conditions**

- 1. Well changed operator from Mack to COG in March 2006.**
- 2. Injection permit would have expired in October 2006 as last injection occurred in October 2005.**
- 3. Justification for TA is inadequate. Following is the BLM requirement:**

Provides justification why the well should be temporarily abandoned rather than permanently plugged and abandoned and an estimated date that the well will be returned to beneficial use or plugged and abandoned.
- 4. Plugging company indicated that operator is proposing to make a producer from this well. Those details are not listed. In addition, no timing for this work was submitted.**
- 5. The sundry is being rejected as written.**

WWI 042709ed