

Appropriate District Office
Case - 6 copies
Case - 5 copies
District I
25 N French Dr., Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

APR 16 2009

Form C-105
Revised March 25, 1999

WELL API NO.
30-015-36934

5. Indicate Type of Lease
STATE ☐ FEE ☒

State Oil & Gas Lease No

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name Quick Draw 10 A
b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. OTHER	
2. Name of Operator Mewbourne Oil Company 14744	8. Well No. #1
3. Address of Operator PO Box 5270 Hobbs, NM 88241	9. Pool name or Wildcat North Seven Rivers Glorieta Yeso ✓

4 Well Location Unit Letter _____ A; _____ 330 _____ Feet From The _____ North _____ Line and _____ 990 _____ Feet From The _____ East _____ Line Section 10 Township 20S Range 25E NMPM Eddy County					
10. Date Spud 03/04/09	11. Date T.D Reached 03/10/09	12. Date Compl. (Ready to Prod.) 03/31/09	13. Elevations (DF& RKB, RT, GR, etc.) 3394' GL	14. Elev. Casinghead 3394' GL	
15. Total Depth 3160	16. Plug Back T.D. 3141'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools X	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 2435' - 2880' Yeso					20. Was Directional Survey Made No
21. Type Electric and Other Logs Run GR / CNL / CCL ✓					21. Was Well Cored No

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT-LB /FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 3/4"	24#	815	11"	500	Surface
4 1/2"	11 6.#	3160'	7 7/8"	650	Surface
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
26. Perforation record (interval, size, and number)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
2733' - 2880' (30', 54 holes, 2 SPF, 0.31" EHD and 120° Phasing)			DEPTH INTERVAL		
2435' - 2565' (25', 55 holes, 2 SPF, 0.31" EHD and 120° Phasing)			AMOUNT AND KIND MATERIAL USED		
			2733' - 2880'		
			Frac w/1500 gals 10% HCl & 210000 gals 20# slickwater carrying 100,000# 20/40 Brown Sand.		
			2435' - 2565'		
			Frac w/1500 gals 10% HCl & 152000 gals 20# slickwater carrying 75000# 20/40 Brown Sand.		

28. PRODUCTION							
Date First Production 03/31/09		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 04/04/09	Hours Tested 24	Choke Size NA	Prod'n For Test Period	Oil - Bbl 109	Gas - MCF 125	Water - Bbl. 270	Gas - Oil Ratio 1147
Flow TP NA	Casing Pressure 80	Calculated 24-Hour Rate	Oil - Bbl. 109	Gas - MCF 125	Water - Bbl. 270	Oil Gravity - API - (Corr.) 39.8	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By Levi Jackson	

30. List Attachments Cased hole logs, Dev survey, C104 & Completion Sundry	
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief	

Printed Name: Jackie Lathan

Signature Jackie Lathan Title Hobbs Regulatory

Date 04/15/09



INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico

C. Reef	T. Canyon
T. Salt	T. Strawn
B. Salt	T. Atoka
Grayburg 622	T. Miss
San Andres 929	T. Devonian
T. Queen 202	T. Silurian
T. Glorietta 2299	T. Montoya
T. Ruster	T. Simpson
T. Yeso 2420	T. McKee
T. Paddock	T. Ellenburger
T. Blinberry	T. Gr. Wash
T. Tubb	T. Chester
T. Drinkard	T. Bone Springs
T. Abo	T. Morrow
T. Wolfcamp	T. Barnett
T. Penn	T. TD 3160
T. Cisco (Bough C)	T. LTD 3146

Northwestern New Mexico

T. Ojo Alamo	T. Penn. "B"
T. Kirtland-Fruitland	T. Penn. "C"
T. Pictured Cliffs	T. Penn. "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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