Form 3160-3 (July 1992)	PLEASE EXPEDI		_ R	(Other instru	ctions on	LOKW VI	2004		
1257	UNIT DEPARTMENT		NTE	TRAIN OF	TOIV- nd Av	5 LEASE DESIGNATION	Tary 28, 1995		
APPL	ICATION FOR P			L ON GERENI	/1 882	6 IF INDIAN, ALLOTT	EN OR TRIBE NAME		
a. TYPE OF WORK DR	ILL X	DEEPEN		V-DOOV 133-10	58	7. UNIT AGREEMENT	NIXE A INTI		
or	AS OTHER	489		INGLE WULTIP	LE 🗌	S. FARM OR LEASE HAME, V			
RICKS EXPLORATE	rion, inc.	(ERICK NELS	SON 9	15-683-7443)		HONDO FEDERAL 9. ATWELLO.	GAS COM. # 3		
110 WEST LOUIS	SIANA SUITE 410 eport location clearly and			-	83-7443	DO. FIELD AND POOL. LOGAN DRAW-M	•		
At surface 1260' FNL & 1 At proposed prod. 200	980' FEL SEC. 27	7 T17S-R271	E ED	DY CO. NM		11. SEC., T., E., M., OF	BLK.		
	AND DIRECTION FROM NEAR	LIST TOWN OR POS	T OFFIC	r•		SECTION 27 T			
Approximately	8 miles East o	Artesia N				EDDY CO.	NEW MEXICO		
5. DISTANCE FROM PROPU LOCATION TO NEARES PROPERTY OR LEASE I (Also to nearest drig	r .ine, ft.	990'	16. N	520		F ACRES ASSIGNED HIS WELL 320			
S. DISTANCE FROM PROF TO NEAREST WELL, D OR APPLIED FOR, ON TH	OSED LOCATIONS RILLING, COMPLETED,	.260 '		OPOSED DEPTH	l .	ROTARY OR CABLE TOULS			
1. ELEVATIONS (Show who	ether DF, RT, GR, etc.)	3498' GR.			<u> </u>	WHEN APPROV			
3.		PROPOSED CASI	NG ANI	CEMENTING PROGRAM	м				
SIZE OF HOLE	GRADE SIZE OF CASING	WEIGHT PER F	007	SETTING DEPTH		QUANTITY OF CEM	ENT		
25"	Conductor	NA 12	40' 370'450' WITNES			Cement to surface with Redi-mix. \$\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\			
12½"	H-40 13 3/8" J-55 8 5/8"	<u>48</u> 32					cement to sur		
7 7/8"	N-80 5½"	17		9900'		estimate to	n cement 6000		
	hole to 40'. Se		" cor						
	hole to 450'. I								
500 Sx. of	hole to 1800'. Class "C" Lights "C" cement +	t cement +	¼# F1	ocele/Sx. + 5#	Gilsoni	ite/Sx. tail i	n with 200		
300 Sx. of	8" hole to 9900 Class "H" Light us cement + add	t weight ce	ment	+ additives, ta top of cement	il in w 6000' f	vith 400 Sx. o			
Recwell Contr	rolled Water Basin			cen	eral R	adajeui iv Equirement Ipulations	5 and		
ABOVE SPACE DESCRIBE	E PROPOSED PROGRAM: If potential data on subsurface location	proposal is to deepen, ; s and measured and tr	give data ue vertica	on present productiversand a	A BENEAR	new productive zone. If	proposal is to drill or		
signed 2	of Jan	lla TIT			34567		3		
(This space for Feder	ral or State office use)			- / _©	5003	12/			
PERMIT NO.	<i>V</i>			APPROVAL DATEO	חשובת	ω -7			
Application approval does no CONDITIONS OF APPROVAL	ot warrant or certify that the app	licant holds legal or eq	uitable tit	le to those rights in the subject for	age which the	alld entitle the applicant to o	onduct operations thereon.		
	/S/ JOE G. LAR		FIEL	> .D MANAGER	े टरस्टर्	JAN 3			
APPROVED BY					7	_ DATE			

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. *See Instructions On Reverse Side

DISTRICT I 1625 M. French Dr., Hobbs, NM 86240 DISTRICT II 811 South First, Artesia, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410

2040 South Pacheco, Santa Fe, NM 87505

DISTRICT III

DISTRICT IV

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised March 17, 1999

Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

OIL CONSERVATION DIVISION

Santa Fe, New Mexico 87505

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Nan	Pool Name	
	80400	LOGAN DRAW-MORROW		
Property Code	Pro	Well Number		
	HONDO FEI	3		
OGRID No.	Оре	erator Name	Elevation	
168489	RICKS EXP	LORATION INC.	3498'	

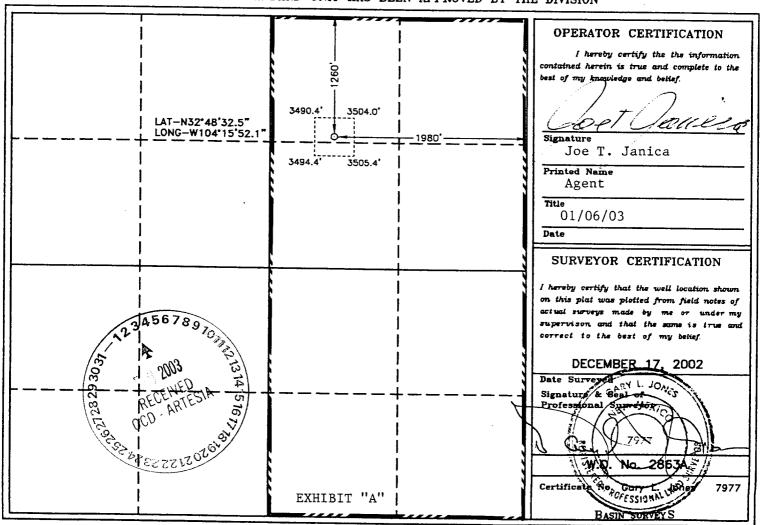
Surface Location

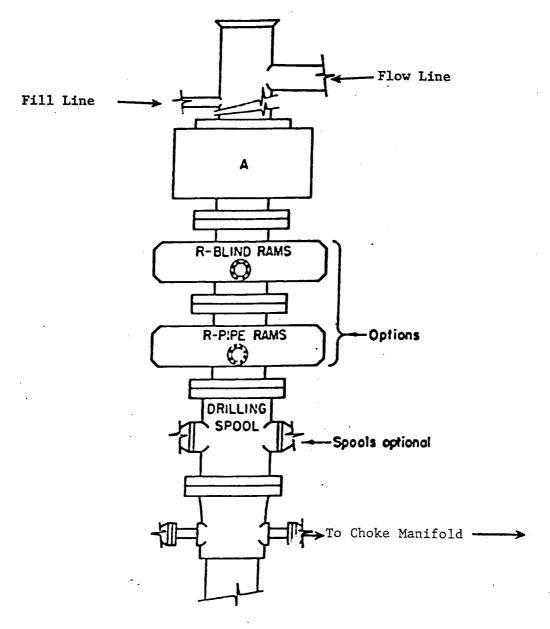
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
В	27	17 S	27 E		1260	NORTH	1980	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot ldn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint o	r Infill C	onsolidation	Code Or	der No.	<u></u>	<u> </u>	<u> </u>	<u> </u>
320	Ī	1							

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION





ARRANGEMENT SRRA

1500 Series 5000# Working Pressure

EXHIBIT "E"
SKETCH OF B.O.P. TO BE USED ON

RICKS EXPLORATION, INC. HONDO FEDERAL GAS COM. # 3 UNIT "B" SECTION 27 T17S-R27E EDDY CO. NM