

APR 28 2009

RM

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5 LEASE DESIGNATION AND SERIAL NO
NMNM29271

1a Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b Type of Completion ☐ New Well ☐ Workover ☐ Deepen ☒ Plug Back ☐ Diff Resvr
Other _____

6 INDIAN ALLOTTEE OR TRIBE NAME

7 UNIT AGREEMENT

2 Name of Operator
Marbob Energy Corporation

8 FARM OR LEASE NAME
Horsetail Federal Gas Com #1

3 Address
PO Box 227
Artesia, NM 88211-0227

3a Phone No (include area code)
575-748-3303

9 API WELL NO
30-015-32556

4 Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 710 FSL 660 FEL, Unit P Lat _____ Long _____

At top prod. Interval reported below _____ Same _____

At total depth _____ Same _____

10 FIELD NAME
83620
Bod Lake; Atoka - Morrow (Gas)

11 SECTION OR BLOCK AND SURVEY
OR AREA 10 T 18S R 27E

12 COUNTY OR PARISH 13 STATE
Eddy NM

14 Date Spudded 5/17/2003 15 Date T.D. Reached 6/10/2003 16 Date Completed 3/23/09
☐ D & A ☒ Ready to Prod

17 ELEVATIONS (DF, RKB, RF, GR, etc)*
3510' GR KB

18 Total Depth MD 10090' TVD 10090' 19 Plug back T.D. MD 9695' TVD 9695'

20 Depth Bridge Plug Set MD 9730' TVD 9730'

21 Type Electric & other Logs Run (Submit a copy of each)

None

22 Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/ Grade	Wt (#/ft)	Top (MD)	Bottom(MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (Bbl)	Cement Top*	Amount Pulled
17 1/2"	13 3/8" J55	48#	0	430'		495 sx		0	None
12 1/4"	8 5/8" J55	32#	0	3035'		1045 sx		0	None
7 7/8"	5 1/2" P110	17#	0	10090'		1200 sx		2500' TS	None

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	9201'	9190'						

25 Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No of Holes	Perf Status
A) Atoka	9262'	9276'	9262' - 9276'		45	Open
B)						
C)						
D)						

26 Perforation Record

27 Acid/Fracture Treatment, Cement Squeeze, Etc

Depth Interval	Amount and Type of Material
9262' - 9276'	Acidz w/ 750 gal NE Fe 7 1/2% HCl Morrow acid

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BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

28 Production- Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Production Method
SI WOPL	SI WOPL		→					Flowing
Choke Size	Fig Press Flow SI	Csg Press	24 Hr Rate	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status
			→					Shut-In Waiting on Pipeline Connection

28a Production- Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Fig Press Flow SI	Csg Press	24 Hr Rate	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	
			→						

* See instructions and spaces for additional data on page 2)

28b Production- Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flow SI	Csg Press	24 Hr Rate →	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	

28c Production- Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flow SI	Csg Press	24 Hr Rate →	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30 Summary of Porous Zones (include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions Contents, Etc	Name	Top
					Measured Depth
				Queen	1000'
				San Andres	1800'
				Abo	5100'
				Wolfcamp	6475'
				Strawn	8875'
				Atoka	9350'
				Morrow	9600'
				Mississippian	10200'
					1D

32 Additional remarks (include plugging procedure)

*****Marbob Energy Corporation will submit a subsequent sundry with production & test information when the well is put on line *****

33 Indicate which items have been attached by placing a check in the appropriate boxes

- ☐ Electrical/ Mechanical Logs (1 full set required)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

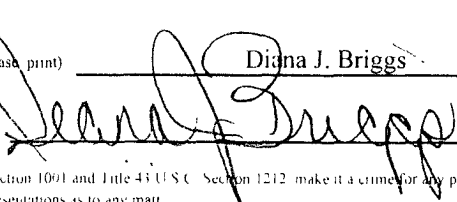
Name (please print)

Diana J. Briggs

Title

Production Manager

Signature



Date

April 20, 2009

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter.