## OCD-ARTESIA

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT** 

FORM APPROVED OMB No 1004-0137 Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.			5 Lease Serial No NM-113930 6 If Indian, Allottee or Tribe Name				
SUBMIT IN TRIPLICATE - Other ins	tructions on page 2.		7 If Unit or CA/Ag	reement, Name and/or No			
1 Type of Well  X Oil Well Gas Well Other			NA 8 Well Name and	No			
2 Name of Operator Yates Petroleum Corporation			Retriever BJ	H Federal #1			
· · · · · · · · · · · · · · · · · · ·	3b Phone No (include area code)			30-015-20869			
105 S. 4th Str., Artesia, NM 88210       575-748-1471         4 Location of Well (Footage, Sec.,T.,R.,M., OR Survey Description)				10. Field and Pool or Exploratory Area Wildcat; Bone Spring			
1650'FNL & 1650'FWL of Section 22-T26S-R25E (U	Jnit F, SENW)		11 County or Pari Eddy County	sh, State v, New Mexico			
12 CHECK APPROPRIATE BOX(ES) TO I	ndicate nature of	F NOTICE, RE	PORT, OR OT	THER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION						
Acidize  Alter Casing  Casing Repair	Deepen Fracture Treat New Construction	Reclamation  X Recomplete	Start/Resume)	Water Shut-Off Well Integrity Other			
Final Abandonment Notice Change Plans  Convert to Injection	Plug and Abandon    X   Plug Back	· ·	sal				
the proposal is to deepen directionally or recomplete horizontally, give subsurface Attach the Bond under which the work will be performed or provide the Bond Ni following completion of the involved operations of the operation results in a mul	Final Abandonment Notice Convert to Injection X Plug Back Water Disposal  Opposed of Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof if all is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones and under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports must be filed within 30 days ampletion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once						

Yates Petroleum Corporation plans to plugback and recomplete this well as follows: MIRU WSU and all safety equipment as necessary. Set a CIBP at 7450' with 35' cement on top. Perforate Bone Spring 5190'-5196' (7), 5202'-5212' (11), 5218'-5228' (11), 5242'-5246' (5), 5260'-5274' (15), 5290'-5310' (21) and 5330'-5350' (21). Stimulate as needed. Set a flow thru frac plug at 5150'. Perforate Bone Spring 4882'-4898' (17), 4910'-4926' (17), 4936'-4954' (19), 4964'-4978' (15), 5014'-5020' (7), 5026'-5042' (17), 5054'-5072' (19), 5080'-5088' (9) and 5096'-5106' (11). Stimulate as needed. Shut the well in for 8 hrs and allow the gel to break and the resin coated sand to cure. Flow the well to clean up. If necessary, TIH with bit to wash sand out of the casing and to drill out the frac plug at 5150'. POOH and TIH

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)		,		
Tina Hyerta ,		Regulatory Compliance Supervisor		
Signature (Sina) directa	Date	April 23, 2009	APPROVED	
THIS SPACE FO	R FEDERAL OF	R STATE OFFICE USE		
Approved by		Title	DateMAY 4 2009	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	JAMES A. AMOS	
Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crir any false, fictitious or fraudulent statements or representations as to any mat		· · · · · · · · · · · · · · · · · · ·		

(Instructions on page 2)

determined that the site is ready for final inspection

with production equipment. Turn the well over to the production department.

