

Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		1. WELL API NO. 30-015-36252								
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		2. Type of Lease ☒ STATE ☐ FEE ☐ FED/INDIAN 3. State Oil & Gas Lease No.								
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER		5. Lease Name or Unit Agreement Name STALEY STATE 6. Well Number: 4								
8. Name of Operator: Lime Rock Resources A, L.P.		9. OGRID: 255333								
10. Address of Operator: c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401		11. Pool name or Wildcat: 96878 RED LAKE GLORIETA-YESO 51120, NE								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	N	30	17-S	28-E		990	South	1980	West	Eddy
BH:										
13. Date Spudded 6/23/08	14. Date T.D. Reached 7/2/08	15. Date Rig Released 7/3/08		16. Date Completed (Ready to Produce) 9/20/08		17. Elevations (DF and RKB, RT, GR, etc.): 3,625' GR				
18. Total Measured Depth of Well 4025'		19. Plug Back Measured Depth 4015'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run Induction & Density/Neutron				
22. Producing Interval(s), of this completion - Top, Bottom, Name 3308'-3498' Yeso										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE	WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8-5/8"	23# L/S		419'		12-1/4"		375 sx Class C		0'	
5-1/2"	14# J-55		4017'		7-7/8"		375 sx 35/65 Poz/C		0'	
							+ 550 sx C			
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN		25. TUBING RECORD			
							SIZE	DEPTH SET	PACKER SET	
							2-7/8"	3595'		
26. Perforation record (interval, size, and number) Yeso: 3308', 28', 34', 35', 36', 37', 38', 39', 40', 41', 42', 43', 44', 45', 46', 55', 66', 73', 75', 76', 78', 80', 82', 84', 86', 95', 96', 97', 98', 99', 3429', 41', 53', 56', 63', 65', 84', 98'. (1 spf, 38 holes)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 3308'-3498' 3500 gals 15% NEFE; 20,000 gals 20% HCL & 30,000 gal 40# linear gel, 20 perf balls & 3000 gal 15% HCL.				
28. PRODUCTION										
Date First Production 9/26/08		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing				
Date of Test 10/10/08	Hours Tested 24	Choke Size	Prod'n For Test Period:	Oil - Bbl 15	Gas - MCF 27	Water - Bbl. 262	Gas - Oil Ratio 1800			
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl. 15	Gas - MCF 27	Water - Bbl. 262	Oil Gravity - API - (Corr.) 35.18				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold								30. Test Witnessed By: Jerry Smith		
31. List Attachments Deviation Report										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude Longitude NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature		Printed		Name		Title		Date		
Mike Pippin				Mike Pippin		Petroleum Engineer		10/28/08		
E-mail Address: mike@pippinllc.com										

Corrected
5/16/09
JNR

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen 1046'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 1470'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 1777'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 3165'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Yeso 3272'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology
			- On File -

From	To	Thickness In Feet	Lithology