

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

MAY 12 2009

OCD-ARTESIA

FORM APPROVED
BLM Form 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
Judah Oil, LLC3a. Address
PO Box 5683b. Phone No. (include area code)
575-746-1280

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter M: 1195 feet from the South Line and 935 feet from the West line
Section 29, Township 24S, Range 29E, NMMPM

5. Lease Serial No.

NMNM53229

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No

8. Well Name and No.

RustlerBluff Fed. #1

9. API Well No.

30-015-27082

10. Field and Pool, or Exploratory Area
Willow Lake Delaware

11. County or Parish, State

Eddy County, New Mexico

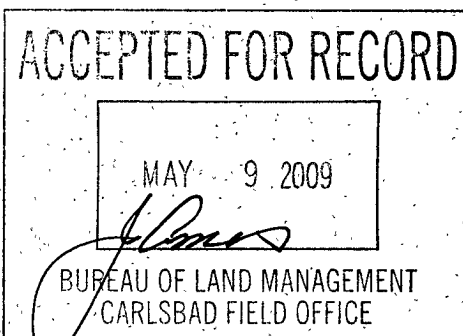
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

****PLEASE SEE ATTACHED****

* Failure to Submit Change of Oper.
to BLM for Auth. Submit within 30
days.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

James B. Campanella

Title Manager/President

Signature

Date

04/24/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Judah Oil, LLC

P.O. Box 568

Artesia, NM 88210

cell: 505-748-5488

office: 505-746-1280

fax: 505-746-1290

WELL PULLING REPORT

Lease Name: Rustlerbluff Fed.

Well Number: #1

Date of Report: 04/15/2009

Work Commenced: 03/16/2009

Work Competed: 03/20/2009

REASONS FOR PULLING

Reason: Add perfs and pull existing RBP

Corrosion: Nil

Scale: Nil

Paraffin: Light

DETAILS OF WORK PERFORMED

- 3/16/2009** MIRU Mesa Well Service. Unseated pump and pumped 40 bbls hot oil down tubing. POOH with 1 - 7/8 x 8' sub, 1 - 7/8 x 2' sub, 31 - 7/8 rods, 172 - 3/4 rods, 1 - 3/4 x 2' pump sub, 2 1/2 x 1 3/4 x 16' pump with 6' x 1 1/4" GA. NU BOP. Tested rams, didn't hold. Changed out rams, held @ 3000#. POOH with 158 joints 2 7/8 tubing, SN and RBP catch tool. RU wireline and RIH with 3" perf tool. Perfed 4950-88 with 2/spf - total of 16 holes. Perfed 4962-66 with 2/spf - total of 8 holes. POOH with tools and SION.
- 03/17/2009** No tubing pressure. RIH with 5 1/2 RBP, packer, SN and tubing. Set RBP @ 5050. Pulled up 1 joint, set packer and tested plug to 3500#'s. Held, opened bypass and pulled 10 joints. Circulate hole with 145 bbls 4% KCL. Set bypass @ 4842, loaded tubing with 2 bbls. Pressure to 2600#'s. Formation broke. Pumped 14 bbls @ 2 bpm @ 650 #'s. 10 minutes SIP 400 #'s. RU swabs. Made 10 runs and swabbed to SN. Rec 18 bbls load water. Last run had some iron sulfide in sample with no oil show.
- 03/18/2009** TP-O started swabbing well. FL @ 3900'. Made 4 runs and swabbed to SN. Made 10 total runs rec 8 Bbls formation water with no oil and no gas show SDON.
- 03/19/2009** TP-O released packer, retrieved RBP and POOH with tubing, laid down RBP and packer. RIH with lower RBP catch. Circ hole and unset RBP. POOH and laid down RBP. RIH with BP, MJ, PS, SN, 12 joints 2 7/8 tubing. TAC, 146 joints 2 7/8 tubing. ND BOP, Set TA with 12 pnts. SN @ 5164' (approx.) NU wellhead and pumping tec. Packed off. SION.
- 03/20/2009** RIH with 2 1/2 x 1 3/4 x 16' pump with 1 1/2 x 6' GA, 2' x 7/8 pump sub, 173 - 3/4 rods, 31 - 7/8 rods, 1 - 8', 1 - 2' 7/8 rod subs and polish rod. Spaced out well and hung on. Good pump action. RDPU.