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Approved By WESLEY INGRAM

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

MAY -8 2009 OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

RM
/ / / /

2009 Date 05/07/20

	Expires.	July	31,	201
Lease Ser	ial No			
UMMINAN	74935			

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				NMNM074935  6. If Indian, Allottee or Tribe Name  7. If Unit or CA/Agreement, Name and/or No.				
SUBMIT IN TRIPLICATE - Other instructions on reverse side.								
	,	LIONIE OUICI IIISUU	onons on reve	noe side.				
Type of Well ☐ Gas W	/ell <b>–</b> Oth	er				8 Well Name and No. ELECTRA FEDERAL 18		
2 Name of Operator			PHYLLIS A F	DWARDS		9 API Well No.		
2 Name of Operator Contact PHYLLIS A EDWARDS COG OPERATING LLC E-Mail: pedwards@conchoresources.com						30-015-35783-00-X1		
3a. Address 550 W TEXAS, STE MIDLAND, TX 7970	3b. Phone No (include area code) Ph: 432-685-4340			10. Field and Pool, or Exploratory LOCO HILLS				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State			
Sec 15 T17S R30E SWNW 2310FNL 330FWL						EDDY COUNTY, NM		
12. CHE	CK APPR	COPRIATE BOX(ES) TO	O INDICATE	NATURE OF	NOTICE, RI	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISS	ION	TYPE OF ACTION						
Notice of Intent		Acidize	□ Deep	en	□ Product	ion (Start/Resume)	☐ Water Shut-Off	
_		Alter Casing	□ Fract	ture Treat	□ Reclam	ation	Well Integrity	
☐ Subsequent Report ☐ Final Abandonment Notice		☐ Casing Repair	□ New	Construction	Recomp	olete	Other Change to Original PD	
		☐ Change Plans	□ Plug	and Abandon	Tempor	arily Abandon		
		Convert to Injection	□ Plug	Back	□ Water I	Disposal		
Attach the Bond under w following completion of	en directions thich the wo the involved ed. Final Al	eration (clearly state all pertinally or recomplete horizontally it will be performed or provide operations. If the operation is pandonment Notices shall be final inspection.)	y, give subsurface le the Bond No. o results in a multin	locations and me n file with BLM/I le completion or t	easured and true BIA. Required s recompletion in:	vertical depths of all per ubsequent reports shall a new interval, a Form 3	rtinent markers and zones be filed within 30 days 160-4 shall be filed once	
COG received appro Since this APD was	oval to drill approved	this well in September 2 , COG's Loco Hills Maste	2007. er Drill Plan wa	ıs updated to ક	show casing:			
8-5-8" 24# or 32# 13-3/8" H-40 or J-55	•			*				
COG respectfully red APD as well.	quests per	rmission to have these s	tipulations app	lied to the Ele	ctra Federal 1			
				SEE ATT.	ACHED	FOR		
						APPROVA	r	
			(		.0110 01	MINOVA	L)	
14 I hereby certify that the	foregoing is	true and correct.						
		Electronic Submission	DPERATING LL	C. sent to the 0	Carlsbad	_		
Namc(Printed/Typed)		-			LATORY AN	•		
Signature (	Electronic S	ubmission)		Date 05/05/	2009			
		THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

TitlePETROLEUM ENGINEER

Office Carlsbad

Electra Federal 18 30-015-35783 COG Operating LLC May 7, 2009 Conditions of Approval

- 1. COG Operating LLC does not have any master drilling plans on file with the BLM. The drilling plans have been submitted with each APD and COG Operating LLC has labeled these as Master Drilling Plans. BLM does not approve Master Drilling Plans. Onshore Order 1 requires a Master Development Plan which includes the surface use plan.
- 2. The plan that has been submitted with the most recent Electra Federal wells does not include the J-55 casing for the surface casing. Therefore, this will be stipulated as J-55 54.5# STC casing.
- 3. The 8-5/8" casing was specified in the plan attached to Electra Federal 42 as J-55 STC. The specifications should always be included on the sundry.

WWI 050709