

<div>Submit To Appropriate District Office 300 Copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505</div>		<div>State of New Mexico Energy, Minerals and Natural Resources  Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505</div>				<div>MAY - 7 2009 Form C-105 July 17, 2008</div>					
1. WELL API NO. 30-015-36627											
2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN											
3. State Oil & Gas Lease No											
WELL COMPLETION OR RECOMPLETION REPORT AND LOG											
4. Reason for filing <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)						5. Lease Name or Unit Agreement Name N B Tween State					
7. Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER						6. Well Number 7					
8. Name of Operator Marbob Energy Corporation						9. OGRID 14049					
10. Address of Operator P.O Box 227 Artesia, NM 88211-0227						11. Pool name or Wildcat Artesia; Glorieta-Yeso (O) 96830					
12. Location		Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:		N	25	17S	28E		330	South	1650	West	Eddy
BII:											
13. Date Spudded 2/24/09		14. Date T D Reached 3/7/09		15. Date Rig Released 3/9/09		16. Date Completed (Ready to Produce) 3/24/09			17. Elevations (DI and RKB, RT, GR, etc) 3684' GR		
18. Total Measured Depth of Well 5600'				19. Plug Back Measured Depth 5579'		20. Was Directional Survey Made? No			21. Type Electric and Other Logs Run DSN, DLL		
22. Producing Interval(s), of this completion - Top, Bottom, Name 4028-5199' Yeso											
23. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB /FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8 5/8"		24#		375'		12 1/4"		350 sx		0	
5 1/2"		17#		5595'		7 7/8"		1750 sx		0	
24. LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		25. TUBING RECORD	
										SIZE	
										DEPTH SET	
										PACKER SET	
26. Perforation record (interval, size, and number)											
4870-5199' (25)											
4420-4702' (20)											
4028-4258' (25)											
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC											
DEPTH INTERVAL						AMOUNT AND KIND MATERIAL USED					
4870-5199'						Acadz w/2000 gal 15% NEFE; Frac w/297292# 16/30 Premium White sand & 2369165 gal fluid					
4420-4702'						Acadz w/1500 gal 15% NEFE; Frac w/197748# 16/30 Premium White sand & 155341 gal fluid					
4028-4258'						Acadz w/2500 gal 15% NEFE, Frac w/214405# 16/30 Premium White sand & 183754 gal fluid					
28. PRODUCTION											
Date First Production 4/23/09		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping						Well Status (Prod. or Shut-in) Producing			
Date of Test 4/24/09		Hours Tested 24		Choke Size		Prod'n For Test Period		Oil - Bbl 32		Gas - MCF 50	
								Water - Bbl 356		Gas - Oil Ratio	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl		Gas - MCF		Water - Bbl	
										Oil Gravity - API - (Corr)	
29. Disposition of Gas (Sold, used for fuel, vented, etc) Sold										30. Test Witnessed By Jonathan Gray	
31. List Attachments Logs & Inclination Report											
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit											
33. If an on-site burial was used at the well, report the exact location of the on-site burial											
Latitude Longitude NAD 1927 1983											
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief											
Signature:		Printed Name: Stormi Davis		Title: Production Assistant				Date: 5/5/09			
E-mail Address: sdavis@marbob.com											

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A "
T. Salt 496'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 664'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 759'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 1025'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 1619'	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 2362'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 3930'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. Rustler 368'	T. Entrada	
T. Wolfcamp	T. Bowers 1389'	T. Wingate	
T. Penn	T. Lovington 2449'	T. Chinle	
T. Cisco-Canyon	T. Yeso 3984'	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
No. 2, from.....to.....  
No. 3, from.....to.....  
No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

MAR 20 2009

**TEACO DRILLING INC.**

P.O. BOX 1500 (505) 3910699 FAX (505) 391- 3824 HOBBS, NEW MEXICO 88241

**INCLINATION REPORT**

DATE: 3/11/2009

WELL NAME AND NUMBER NB TWEEN STATE #7  
LOCATION EDDY COUNTY  
OPERATOR: MARBOB ENERGY CORPORATION  
DRILLING CONTRACTOR: TEACO DRILLING INC

THE UNDERSIGNED HEREBY CERTIFIES THAT HE IS AN AUTHORIZED REPRESENTATIVE OF THE DRILLING CONTRACTOR WHO DRILLED THE ABOVE DESCRIBED WELL AND THAT HE HAS CONDUCTED DEVIATION TEST AND OBTAINED THE FOLLOWING RESULTS:

DEGREE	DEPTH	DEGREE	DEPTH	DEGREE	DEPTH	DEGREE	DEPTH
<u>1</u>	<u>375</u>	<u>2.25</u>	<u>2406</u>	<u>2.25</u>	<u>5284</u>	<u>      </u>	<u>      </u>
<u>1.5</u>	<u>860</u>	<u>1.75</u>	<u>2468</u>	<u>2.5</u>	<u>5567</u>	<u>      </u>	<u>      </u>
<u>1.75</u>	<u>1361</u>	<u>1.5</u>	<u>2659</u>	<u>      </u>	<u>      </u>	<u>      </u>	<u>      </u>
<u>1.75</u>	<u>1550</u>	<u>1.75</u>	<u>2946</u>	<u>      </u>	<u>      </u>	<u>      </u>	<u>      </u>
<u>1.5</u>	<u>1644</u>	<u>1.75</u>	<u>3101</u>	<u>      </u>	<u>      </u>	<u>      </u>	<u>      </u>
<u>2</u>	<u>1774</u>	<u>1.5</u>	<u>3607</u>	<u>      </u>	<u>      </u>	<u>      </u>	<u>      </u>
<u>2</u>	<u>1900</u>	<u>1.5</u>	<u>3921</u>	<u>      </u>	<u>      </u>	<u>      </u>	<u>      </u>
<u>2</u>	<u>2027</u>	<u>1.5</u>	<u>4270</u>	<u>      </u>	<u>      </u>	<u>      </u>	<u>      </u>
<u>2</u>	<u>2120</u>	<u>1.5</u>	<u>4618</u>	<u>      </u>	<u>      </u>	<u>      </u>	<u>      </u>
<u>1.75</u>	<u>2247</u>	<u>2.5</u>	<u>5123</u>	<u>      </u>	<u>      </u>	<u>      </u>	<u>      </u>

DRILLING CONTRACTOR:  
TEACO DRILLING INCORPORATED

BY: Bob Wegner  
BOB WEGNER  
DRILLING SUPERINTENDENT

SUBSCRIBED AND SWORN TO BEFORE ME ON THE 11 DAY OF March, 2009

MY COMMISSION EXPIRES:

3-1-2011

Dina Chavania