Submit to Appropriate District Office Five Copies			E	State of New Mexico Energy, Minerals and Natural Resources						Form C-105 July 17, 2008					
District I 1625 N French Dr., Hobbs, NM 88240				neigy, ivi	merais ai	iiu ivai	urai Ke	source							
District II. 1301 W Grand Avenue, Artesia, NM 88210										1. WELL API NO.					
District III OIL CONSERVATION DIVISION						N	<u> </u>	30-015-27458 2. Type Of Lease							
1000 Rio Brazos Rd , Aztec, NM 87410 1220 South St. Francis Dr.							STATE FEE FED/INDIAN								
1220 S St Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505						Ī	3. State Oil & Gas Lease No								
		ETION OR	RECO	VIPLETION	REPOR	T AND	LOG								
4 Reason for filing								1	5 Lease Name or Unit Agreement Name ROSS Ranch 22						
COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)								i/or	6 Well Number						
#33, attach this a		t to the C-144 cl	osure rep	ort in accorda	ice with 19 1	5 17 13 k	(NMAC)			2					
NEW	WELL [WORKOVE	R 🗆 D	EEPENING	X PLUGB.	ack [DIFFER	ENT RES	ERVO	IR 🗆 OT	HER				
Name of Ope		ng Company	,						ļ	9 OGRID Number					
10 Address of 0		my company	<u></u>						-	015742 11 Pool na		Wilde	at		
3300 N A	St., B	Ldg 2, Ste	120, N	lidland, T	X 79705					North Seven Rivers: Glorieta/ Y					
12 Location	Unit Lett	er Section		Township	Range	Lo	ot	Feet from	the	N/S Line 1	Feet fre	om the	E/W Lin	County	
Surface	E	22		198	25E		_	193	2	N	56	50	W	Eddy	
ВН	D	22		195	25E			350		N	68		W	Eddy	
13 Date Spudde 5/16/07	ed 14	Date T D Read 5/25/07	hed	15 Date Rig 5/26/			1	1e Comple /19/07	eted (Re	ady to Produ	uce)	17 RT,	Elevation: GR, etc)	5 (DF & RKB, 3473	
18 Total Measu 3890	red Depth	of Well		19 Plug Bac 3890	k Measured	Depth	20 W:		onal Su	nal Survey Made 21			Electric ar	d Other Logs Ru	
22 Producing Ir	nterval(s),	of this completion	n - Top,								—L				
Open Hole,	Window	milled @			ECODD	(Pana	rt all atr	ingo cot	in 11	-11)			 		
CASING S	IZE	WEIGHT LI		CASING RECORD (Repo						WEIL) EMENTING RECORD			AM	OUNT PULLED	
9-5/8		36		1105			14-3/4			950			NA		
7		36 &	32	8100			8-3/4			1330			NA		
Csg is ex	ısting														
								-							
24.			I INI	ER RECOR	D	l		<u> </u>	25.	TII	RING	REC	ORD		
SIZE TO				INER RECORD SACKS CEM		MENT SCREEN		EEN	SIZE			ING RECORD DEPTH SET PA		PACKER SET	
SIZE		· · · · · · · · · · · · · · · · · · ·							2-7	/8	24	104			
SIZE											$oxed{\Box}$				
SIZE									DD 4		DA ODA	JT SC	FFZF F	TC	
	record (in	erval, size, and	number)				27. ACI								
6. Perforation	•		number)				DEPTH :	NTERVA		AMOUNT	AND	KIND	MATERI	AL USED	
6. Perforation 7653-7767	- CIBP	@ 7598	·	2200			DEPTH 7653-7	767	AL	20000 d	and gel a	KIND icid	MATERI + addit	AL USED	
6. Perforation 7653-7767	- CIBP	@ 7598	·	2200			7653-7 Open h	NTERVA 767 ole wi	ndow	AMOUNT 20000 g	TAND gela las 1	KIND cid 15% N	MATERI + addit EFE	AL USED	
6. Perforation 7653-7767 Open hole	- CIBP	@ 7598	·	2200	PRO	ODUC	7653-7 Open h	767	ndow	20000 d	TAND gela las 1	KIND cid 15% N	MATERI + addit EFE	AL USED	
6. Perforation 7653-7767 Open hole 8.	- CIBP - windo	@ 7598 bw milled @	2192-	2200 hod (Flowing			7653-7 Open h milled	NTERVA 767 Jole wi 1 2192-	ndow	AMOUNT 20000 g	las 1	KIND acid 15% N	MATERI + addit EFE ant tus (Prod	AL USED	
26. Perforation 7653-7767 Open hole 28. Date First Produc 7/20/07 Date of Test	- CIBP - windo	@ 7598 ow milled @ Produc Pump Hours Tested	2192-			nping - Si	DEPTH 7653-7 Open h milled TTION tze and type	767 Iole wi 2192-	ndow 2000 s - MC	AMOUNT 20000 d 4500 g 4925 bl	las 1	KIND acid 15% N oorpp ell Sta rodu	MATERI + addit EFE ant tus (Prod cing	AL USED :ives	
66. Perforation 7653-7767 Open hole 8. Date First Produc 7/20/07 Date of Test 8/23/07	- CIBP - windo	@ 7598 ow milled @ Product Pump Hours Tested 24	2192- etion Met oring	hod <i>(Flowing</i> hoke Size	gas lift, pur	nping - Si	DEPTH: 7653-7 Open h milled TION uze and type Dil - Bbl 68	NTERVA 767 nole wi 2192- pump)	ndow 2000 s - MC	AMOUNT 20000 g 4500 g 4925 bb	Pand Wer-Bt	KIND acid 15% N porpp rell Sta rodu	MATERI + addit EFE ant tus (Prod cing	AL USED cives or Shut-in) Oil Ratio	
6. Perforation 7653-7767 Open hole 8. Nate First Product 7/20/07 Nate of Test 8/23/07 Iow Tubing ress	- CIBP - windo	@ 7598 ow milled @ Produc Pump Hours Tested	2192- stion Met	hod (Flowing	Prod'n For Test Perio	nping - Si	DEPTH 7653-7 Open h milled TTION tze and type	NTERVA 767 nole wi 2192- pump)	ndow 2000 s - MCI	AMOUNT 20000 g 4500 g 4925 bb	Pand Wer-Bt	KIND acid 15% N porpp rell Sta rodu	MATERI + addit EFE ant tus (Prod cing Gas - (AL USED cives or Shut-in) Oil Ratio	
6. Perforation 7653-7767 Open hole 8. Pate First Produc 7/20/07 Pate of Test 8/23/07 Iow Tubing ress 160 9 Disposition of	- CIBP - windo	@ 7598 ow milled @ Product Pump Hours Tested 24 Casing Pressure	2192- etion Mething	hod <i>(Flowing</i> hoke Size alculated 24- our Rate	Prod'n For Test Perio	nping - Si	DEPTH 7653-7 Open h milled TION Ize and type Oil - Bbl 68 Gas - Mo	NTERVA 767 nole wi 2192- pump)	ndow 2000 s - MCI	AMOUNT 20000 (4500 g 4925 bt 67 - Bbl	PANDOR AND CONTRACT OF THE PART OF THE PAR	KIND acid L5% Noorpp fell Sta Produ- ol.	HATERI + addit EFE eant tus (Prod cing Gas - (AL USED cives or Shut-in) Oil Ratio	
6. Perforation 7653-7767 Open hole 8. Date First Produc 7/20/07 Value of Test 8/23/07 Iow Tubing ress 160 9 Disposition of S.	- CIBP - windo	@ 7598 ow milled @ Product Pump Hours Tested 24 Casing Pressure 50 ldd, used for fuel	2192- etion Met ning C H vented, 6	hod (Flowing hoke Size alculated 24- our Rate	Prod'n For Test Perio	nping - Si	DEPTH 7653-7 Open h milled TION Ize and type Oil - Bbl 68 Gas - Mo	NTERVA 767 nole wi 2192- pump)	ndow 2000 s - MCI	AMOUNT 20000 (4500 g 4925 bt 67 - Bbl	Pand W P Peer - Bt	KIND acid L5% Noorpp fell Sta Produ- ol.	HATERI + addit EFE eant tus (Prod cing Gas - (AL USED cives or Shut-in) Oil Ratio	
26. Perforation 7653-7767 Open hole 8. Bate First Produc 7/20/07 Pate of Test 8/23/07 low Tubing ress 160 9 Disposition o S I List Attachm	- CIBP - windo	@ 7598 ow milled @ Product Pump Hours Tested 24 Casing Pressure	2192- ction Met ping C C H vented, o	hod (Flowing hoke Size alculated 24- our Rate etc.)	Prod'n Foi Test Perio Oil - Bbl	nping - Si	DEPTH 7653-7 Open h milled TION vze and type Oil - Bbl 88	NTERVA 767 nole wi 2192- pump)	ndow 2000 s - MCI	AMOUNT 20000 (4500 g 4925 bt 67 - Bbl	PANDOR AND CONTRACT OF THE PART OF THE PAR	KIND acid L5% Noorpp fell Sta Produ- ol.	HATERI + addit EFE eant tus (Prod cing Gas - (AL USED cives or Shut-in) Oil Ratio	
26. Perforation 7653-7767 Open hole 8. Date First Produc 7/20/07 Date of Test 8/23/07 Iow Tubing ress 160 9 Disposition of S 1 List Attachm	etton	Produce Pump Produ	2192- etion Metoring C C H vented, e	hod (Flowing hoke Size alculated 24- our Rate etc.) eys	Prod'n For Test Perio Oil - Bbl 68	nping - Si r (d 6	DEPTH 7653-7 Open h milled TION zee and type St Gas - Milled 27	NTERVA 767 nole wi 2192- pump)	ndow 2000 s - MCI	AMOUNT 20000 (4500 g 4925 bt 67 - Bbl	PANDOR AND CONTRACT OF THE PART OF THE PAR	KIND acid L5% Noorpp fell Sta Produ- ol.	HATERI + addit EFE eant tus (Prod cing Gas - (AL USED cives or Shut-in) Oil Ratio	
26. Perforation 7653-7767 Open hole 8. Open hole 8. Open hole 8. Open hole 18. Open hole 18. Open hole 17/20/07 Open hole 17/20/07 Open hole 18. Open hole 19. Open hole 1	of Gas (Scoold ents C104; y pit was i	Productional process of the well, 2 sused at the well, 3 sused at the we	2192 - ction Methoring C H vented, a Vented, a report th	hod (Flowing) hoke Size alculated 24- our Rate etc.) eys lat with the lo	Prod'n For Test Period Oil - Bbl 68	nping - Si	DEPTH 7653-7 Open h milled TION vze and type 0t - Bbl 68 Gas - Mt 27	NTERVA 767 ole wi 2192- pump) Ga 27 CF	ndow 2000 s s - MCI Water 67	AMOUNT 20000 (4500 g 4925 bl 4925 bl 67 - Bbl 30 Te C He	CAND Gel as 1 Dols p W P Control O	KIND acid 15% N DOORDD 'ell Sta Produ- ol.	MATERI + addit EFE ant tus (Prod cing Gas - (AL USED cives or Shut-in) Oil Ratio	
26. Perforation 7653-7767 Open hole 8. Open hole 8. Open hole 8. Open hole 18. Open hole 18. Open hole 17/20/07 Open hole 17/20/07 Open hole 18. Open hole 19. Open hole 1	of Gas (Scoold ents C104; y pit was i	Produce Pump Produ	2192- ction Met pring C H vented, c	hod (Flowing hoke Size alculated 24- our Rate etc.) eys lat with the lo e exact location both sides of Printe	Prod'n For Test Period Oil - Bbl 68 cation of the on-s Latitude	r C r C d 6	DEPTH 7653-7 Open h milled TION vze and type 0t - Bbl 68 Gas - Mt 27	NTERVA 767 ole wi 2192- pump) Ga 27 CF	ndow 2000 s s - MCI Water 67	AMOUNT 20000 (4500 g 4925 bl 4925 bl 67 - Bbl 30 Te C He	AND Garage AND A	KIND acid 15% N porpp fell Sta rrodu- obl.	MATERI + addit EFE ant tus (Prod cing Gas - (AL USED rives or Shut-in) Dil Ratio (Corr.)	

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Sou	theastern	New Mexico	Northeastern New Mexico				
T. Anhy	710	T. Canyon	7630	T. Ojo Alamo	T. Penn "B"		
T. Salt		T. Strawn		T. Kirtland-Fruitland	T. Penn. "C"		
B. Salt		T. Atoka		T. Pictured Cliffs	T. Penn "D"		
T Yates		T. Miss		T Cliff House	T. Leadville		
T 7 Rivers		T. Devonian		T. Menefee	T. Madison		
T. Queen		T. Silurian		T Point Lookout	T. Elbert		
T. Grayburg	1113	T. Montoya		T. Mancos	T. McCracken		
T San Andres	_1572	T. Simpson		T. Gallup	T. Ignacio Otzte		
T. Glorieta	2296	T. McKee		Base Greenhorn	T. Granite		
T. Paddock	2430	T. Ellenburger		T. Dakota			
T. Blinebry	_	T. Gr_Wash		T Morrison	Т		
T. Tubb	5756	T. Delaware Sand		T. Todilto	T.		
T. Drinkard		T. Bone Springs		T Entrada	Т.		
T Abo		T.		T. Wingate	T.		
T. Wolfcamp	5890			T. Chinle	T.		
T. Penn	7330	T		T. Permain	Т.		
T. Cisco (Bough C)	7436	T.		T. Penn "A"	Т.		

	OIL OR GAS SANDS OR ZONES
No. 1, from	No. 3, from
	No. 4, from
IMPORTANT Include data on rate of water inflow and elevation to which water ros	WATER SANDS se in hole.
No. 1, from	feet
No. 2, from	feet
No 3. from	feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology
1113	1572		Dolomite, Sand, Anhydrite				
1572	2296		Dolomite, Anhydrtie				
2296	2430		Sand, anhydrite, dolomite	1			
2430	5756		Sand, lime shale	İ		1	
5756	5890		sand, shale				
5890	7330	1	lime, shale, sand	ĺ			
7330	7436		lime, sand, shale			1 1	
7436	7630		lime, dolomite, shale				
7630	8108		dolomite. lime				
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