

LM

Submit to Appropriate District Office Five Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>OIL CONSERVATION DIVISION</b> 1220 South St. Francis Dr. Santa Fe, NM 87505		<b>Form C-105</b> July 17, 2008	
		1. WELL API NO. 30-015-27458		2. Type Of Lease <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	
		3. State Oil & Gas Lease No		5. Lease Name or Unit Agreement Name Ross Ranch 22	
4 Reason for filing <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)		6 Well Number 2			
9 Type of Completion <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input checked="" type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER					
8 Name of Operator Nearburg Producing Company				9 OGRID Number 015742	
10 Address of Operator 3300 N A St., Bldg 2, Ste 120, Midland, TX 79705				11 Pool name or Wildcat North Seven Rivers: Glorieta/ Yes	
12 Location	Unit Letter	Section	Township	Range	Lot
Surface	E	22	19S	25E	
BH	D	22	19S	25E	
13 Date Spudded 5/16/07	14 Date TD Reached 5/25/07	15 Date Rig Released 5/26/07	16 Date Completed (Ready to Produce) 7/19/07	17 Elevations (DF & RKB, RT, GR, etc) 3473	
18 Total Measured Depth of Well 3890		19 Plug Back Measured Depth 3890	20 Was Directional Survey Made Yes	21 Type Electric and Other Logs Run	
22 Producing Interval(s), of this completion - Top, Bottom, Name Open Hole, Window milled @ 2192-2200					
<b>23. CASING RECORD (Report all strings set in well)</b>					
CASING SIZE	WEIGHT LB/FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8	36	1105	14-3/4	950	NA
7	36 & 32	8100	8-3/4	1330	NA
Csg is existing					
<b>24. LINER RECORD</b>					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
			<b>25. TUBING RECORD</b>		
			SIZE	DEPTH SET	PACKER SET
			2-7/8	2404	
26. Perforation record (interval, size, and number) 7653-7767 - CIBP @ 7598 Open hole - window milled @ 2192-2200			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED 7653-7767      20000 gal acid + additives Open hole window      4500 gal 15% NEFE milled 2192-2000      4925 bbls porppant		
<b>28. PRODUCTION</b>					
Date First Production 7/20/07		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod or Shut-in) Producing
Date of Test 8/23/07	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 68	Gas - MCF 27
Flow Tubing Press 160	Casing Pressure 50	Calculated 24-Hour Rate	Oil - Bbl 68	Gas - MCF 27	Water - Bbl 67
29 Disposition of Gas (Sold, used for fuel, vented, etc) Sold			30 Test Witnessed By C Hensley		
31 List Attachments C104; Directional Surveys					
32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit					
33 If an on-site burial was used at the well, report the exact location of the on-site burial Latitude Longitude NAD. 1927 1983					
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature E-mail address		Printed Name Sarah Jordan		Title Prod/ Reg Analyst	
				Date 8/3-07	

MR

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

### INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northeastern New Mexico	
T. Anhy	710	T. Canyon	7630
T. Salt		T. Strawn	
B. Salt		T. Atoka	
T. Yates		T. Miss	
T. 7 Rivers		T. Devonian	
T. Queen		T. Silurian	
T. Grayburg	1113	T. Montoya	
T. San Andres	1572	T. Simpson	
T. Glorieta	2296	T. McKee	
T. Paddock	2430	T. Ellenburger	
T. Blinney		T. Gr. Wash	
T. Tubb	5756	T. Delaware Sand	
T. Drinkard		T. Bone Springs	
T. Abo		T.	
T. Wolfcamp	5890	T. Chinle	
T. Penn	7330	T. Permian	
T. Cisco (Bough C)	7436	T. Penn "A"	

### OIL OR GAS SANDS OR ZONES

No. 1, from ..... to ..... No. 3, from ..... to .....  
 No. 2, from ..... to ..... No. 4, from ..... to .....

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet .....  
 No. 2, from ..... to ..... feet .....  
 No. 3, from ..... to ..... feet .....

### LITHOLOGY RECORD ( Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
1113	1572		Dolomite, Sand, Anhydrite				
1572	2296		Dolomite, Anhydrite				
2296	2430		Sand, anhydrite, dolomite				
2430	5756		Sand, lime shale				
5756	5890		sand, shale				
5890	7330		lime, shale, sand				
7330	7436		lime, sand, shale				
7436	7630		lime, dolomite, shale				
7630	8108		dolomite, lime				